Approprieta District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Easter 1 transfers and transmit transmitted

Santa Fe, New Mexico 87504-2088

Se	•	mate w	αi	OTM
at	B	ottom	of	Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3004510128 Vantage Point Operating Company Address 5801 E. 41st, suite 1001, Tulsa, Oklahoma 74135 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Coodensate **3** Change in Operator If change of operator give name and address of previous operator ARCO Oil and Gas Company, P.O. Box 1610, Midland, Texas 79702 a Division of Atlantic Richfield Company

DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lea Well No. Pool Name, including Formation State, Federal or Fee 4-20-604-1951 HORSESHOE GALLUP HORSESHOE GALLUP UNIT Location Feet From The _____ Line and 1890 WEST 1900 Feet From The Unit Letter SAN JUAN Range 16W 34 Township 31N NMPM, County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P 0 BOX 4289, FARMINGTON, NM 87401 MERIDIAN OIL COMPANY Address (Give address to which approved copy of this form is to be sent) Nume of Authorized Transporter of Casinghead Gas or Dry Gas [When? Rge. Is gas actually connected? Unx Twp If well produces oil or liquids, give location of tanks. | Sec. NO 34 | 31N| 16W Ε If this production is communified with that from any other lease or pool, give communiting order number. IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Casing Pressure Length of Test Tubing Pressure Water - Bbls Oil - Bbls. Actual Prod. During Test MAR 0 4 1991 CON. DIV. **GAS WELL** Bbla. Condensate/MMCF Length of Test DIST: 3 Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I benefit certify that the miles and remilations of the Oil Conservation Date Approved FEB 2 6 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 3.1) Oh Petocah SUPERVISOR DISTRICT #2 Title Printed Name 1-19-91 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CON, DIV.