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# Union Texas Natural Gas Corporation A-P Division

DENVER DISTRICT

SUITE B-400, 1740 BROADWAY

DENVER 2, COLORADO

September 28, 1961

C. M. HEARD

District Production Superintendent

Our File: DNM-3-A

U. S. Geological Survey P. O. Box 965 Farmington, New Mexico

Subject: # Johnston-Federal

SE NE Section 33-31N-9W San Juan County, New Mexico

Gentlemen:

Enclosed in triplicate for your approval is Supplementary Well History (Form 9-33la) covering recent remedial operations on the subject well.

Yours very truly,

/s/ Charles M. Heard

CHARLES M. HEARD District Superintendent

Copies:

>New Mexico Oil Conservation Commission, 1000 Rio Brazos Road, Aztec, New Mexico Texas Hational Petroleum Co., 902 S. Coast Life Building, Houston 2, Texas Frankfort Oil Company, Gulf Building, 306 West Wall, Midland, Texas Mr. Don Strain, Oklahoma City Office Mr. J. H. Brunel, Denver Office

Encl.

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## UNION TEXAS NATURAL GAS CORPORATION A-P DIVISION

DENVER DISTRICT

SUITE B-400 1740 BROADWAY DENVER 2. COLORADO

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C. M. HEARD

District Production Superintendent

P. U. BOX 465

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/s/ Charles H. Heard

CHARLES M. PEARD Matrict Superintendent

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Form 9-881 a (Feb. 1951)

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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa Pe Lease No. SP078439 Unit Johnston-Federal

SUNDRY	<b>NOTICES</b>	<b>AND</b>	REPORTS	ON	WELLS

NOTICE OF INTENTION TO DRILL	<b>-</b>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.	
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY	7
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				*****		September	26	, 19. <b>61</b>
Well No.	4	is located	1850	ft. from_ $\mathbb{R}^{N}$	line and	790 ft. from	E line of	sec33
se ne	Section	33	31N	9W		men		
C36 8	Sec. and Sec. No	.)	(Twp.)	(Range)		(Meridian)		
Mance	Mesave	rde		San Juan		15	ev Mexico	
	(Field)			(County or Subdiv	ision)		ate or Territory)	
The eleva	tion of the	KB zdemidedo	n above	e sea level is	<b>6212</b> ft.			

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Commenced 9/10/61. Set 2-1/2" plug choke at 5300 & 4554. Stripped out 2-7/8" tubing. Set Otis Model WA pkr. on wire line at 4411. Adapter, 2-7/8" CD x 8' tbg. sub, Otis Sleeve and 2' sub bull plugged below pkr. Eled off pressure. Ran 140 jts., 4426 ft. overall, 4-1/2" CD 9.5# & 11.6# J-55 STC 8 rd smls. csg. w/swage and seal assembly. Spotted 10 bbls. jelled water above pkr. Loaded hole w/water. Latched into packer. Tested csg. w/2000#-OK, unlatched from pkr. Cemented w/440 sx 50-50 Pommix, 2# gel. Displaced cement 4381-4200, cement circulated. Latched into packer, WCC 12 krs. Ran wire line tools, unable to open Otis sleeve. Drilled out cement in sub, ran McCullough bottom hole shot, knocked bull plug from tail pipe. SIP 800#. Elew well to atmosphere for 45 min. Turned in to line. Pirst day flowed at rate of 10890 MCF/day; second day 10168 MCF/day. Line pressure 525, flowing well head pressure 720#. Final report 9/23/61.

I understar	nd that this plan of work must receive approval in writin	g by the Geological Survey before operations may be commenced.
Company .	Union Texas Matural Gas Corp.	
Address	Suite B-400, 1740 Broadway	
	Denver 2, Colorado	By /s/ Charles M. Heard
	·	Title District Superintendent