

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

5-6-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo

, Well No. 50, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 32

T. 31N

R. 16W

NMPM,

Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded. 4-21-59

Date Drilling Completed 4-29-59

Please indicate location:

Elevation 5366.0 OL

Total Depth 1278 PBT 1256

Top Oil/Gas Pay 1122

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1122-1134 and 1201-1230

Open Hole None

Depth 1269.69

Depth 1228.93

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 35.03 bbls. oil, 0 bbls water in 2 hrs, 0 min. Choke Size

GAS WELL TEST -

Swab and Flow Test

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new 5-4-59
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
2-7/8	1228.93	
4-1/2	1269.69	120
8-5/8	98.86	115

Remarks: Treated perforations 1201-1230 with 18000# 10/20 sand and 9450 gals. lease crude. Average injection pressure 1400# at 34 BPM. Treated perforations 1122-1134 with 20,000# 10/20 sand and 8904 gals. lease crude. Average treating pressure 1700# at 34.5 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. 5-6, 19 59

The Atlantic Refining Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

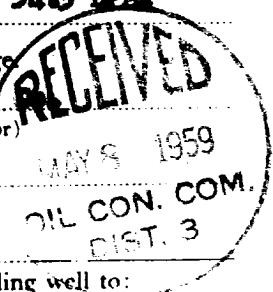
By: (Signature)

Title District Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		7
DISTRIBUTION		
	NO. COPIES	
Operator	4	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓