District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

	Santa Fe, NM	87504-2088								ٺـــا	AMEN	JED NEI OILL	
I.			T FOR	ALLOWAE	BLE A	ND AUTH	ORL	ZATION	ΓΟ TRANSP	ORT			
		¹ Ope	rator Name a	nd Address			-		2	OGRID Nu	ımber		
Vantage Point Operating Company										024041			
2401 Fountain View Dr., Suite 700									³ Reason for Filing Code				
Houston, TX 77057 API Number 5 Pool Name										со			
		Pool Name				⁶ Pool Code							
30-045-10134 ⁷ Property Code					Horseshoe Gallup					32870			
011539			⁸ Property Name Horseshoe Gallup Unit						⁹ Well Number				
		Location	 .		Horse	snoe Gallu	o Unit	 -			050)	
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/9	outh Line	Feet from the	East/West I	line	County	
K	32	31N	16W			1950		South				·	
		Hole Locat		1	1	1950	· · · · ·	South	1980	Wes	St	San Juan	
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/S	outh Line	Feet from the	East/West I	ine	County	
12 Lse Code	13 Proc	lucing Method (ode 1	⁴ Gas Connection	n Date	¹⁵ C-129 P	ermit N	umber 16	C-129 Effective Dr	nte	¹⁷ C-129 E	xpiration Date	
N		Р		N/A									
		Fransporter											
¹⁸ Transporter OGRID	•		19 Transporter Name and Address			²⁰ POD		²¹ O/G	22	2 POD ULSTR Location			
							· · · · ·		and Description				
008471		P.O. Box 15	illiams Energy Corporation x 159 eld, NM 87413			2586010		<u> </u>		31N 16W (Central B	atterv #1)		
<u> </u>		Bloomfield, I								HSGU B (Central Battery #1)			
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25	586050					1 02 30N 1		HSGU W	ater POD		_	****	
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V. Well	586050	tion Data	²⁶ Res	iy Date					PBTD		²⁹ Perforati	Ons	
V. Well	586050 Complet Spud Date	tion Data				1 02 30N 1		28	PBTD				
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V. Well	586050 Complet Spud Date	tion Data				1 02 30N 1		28	PBTD				
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