

RECEIVED
BLMUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

99 MAR -8 PM 1:35 Sundry Notices and Reports on Wells

070 FARMINGTON, NM
1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL 790' FEL, Sec.35, T-31-N, R-9-W, NMMPM

Lease Number

SF-078439

If Indian, All. or
Tribe Name

Unit Agreement Name

Well Name & Number

Johnston Federal #9

9. API Well No.

30-045-10135

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to add Lewis pay to the Mesaverde formation of the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/22/99

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAR - 4CONDITION OF APPROVAL, IF ANY
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Johnston Federal #9
Lewis Shale Payadd Procedure
H 35 31N 09W
San Juan County, NM
Latitude: 36 Deg., 51.39 Min
Longitude: 107 Deg., 44.60 Min.

Summary:

The subject well is a 1999 Lewis Shale payadd in 4-1/2" casing. This well was drilled in 1963 and was completed in the Point Lookout and Cliffhouse intervals. The Pt. Lookout interval was stimulated w/ approximately 100,000 lbs. total sand and 134,820 gal. total slickwater. The Cliffhouse interval was stimulated w/ approximately 80,000 lbs. total sand and 90,000 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in one (1) stage with 137,926 total gal. of 75Q N₂ foamed "Clearfrac" fluid and 200,000 lbs. total 20/40 mesh sand. The new stimulation technique will test the viability of "Clearfrac" and a single stage stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

Comply to all NMOCD, BLM and BR regulations. Conduct daily safety meetings for all personnel on location. Notify BR regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job and after CBL is run. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims. Allow adequate notice prior to the pump time for the Agency to witness the cementing operation.

- Inspect location and wellhead and install rig anchors prior to rig move.
- Construct blow pit.

1. MOL, hold safety meeting and RU completion rig. Insure all safety equipment is strategically located and functioning properly. NU relief lines to blow pit. Set four (4) 400 BBL frac tank and fill w/ 4% KCL. Blow well down and kill well w/ 4% KCL water as necessary. ND wellhead and NU 7-1/16" 3M BOP, stripping head and blooie line. Operationally test BOP.
2. TOOH w/ approximately 166 jts. 2-3/8" Mesaverde tubing set at +/- **5130'** and stand back. Inspect tubing and replace bad tubing as necessary**.

****NOTE:** If existing tbg. is scaled-up, contact production engineer and a scale analysis will be run. This will determine if we will pump acid down the 2-3/8" 4.7# J-55 workstring and acid wash perforations across the Point Lookout and Cliffhouse interval.

3. RU wireline. RIH w/ 4-1/2" gauge ring and check wellbore for obstructions to PBTD @ **5199'**. POOH.**

****NOTE:** If obstructions are encountered, PU 3-7/8" bit and 4-1/2" 10.5# csg. scraper on 2-3/8" 4.7# J-55 workstring and CO to PBTD @ **5199'**. TOOH

4. TIH w/ CIBP, on-off tool and approximately 138 jts 2-3/8" 4.7# J-55 workstring and tubing set CIBP @ +/- **4300'****. Set pkr @ +/- **3400'**. Load hole down tubing w/ 44 BBL 2% KCL. Spot 25 bbls 10% Acetic Acid + 5% NH₄CL*** for logging and perforating. RU wireline company w/ pack-off and pump in tee. RIH w/ GR/CCL/CBL and log from **4300'-3500'** **. POOH w/ GR/CCL/CBL. RIH w/ GR/ TDT and log from **4300'-3500'** **. POOH w/ GR/TDT. RU 4-1/2" 11.6# wellhead isolation tool. RU stimulation company. Pressure test surface lines to **4500** ps.. Pressure test CIBP to **3500** psi (80% of burst in 4-1/2" 9.5# csg). RD stimulation company. TOOH w/ workstring and standback.

** Tie into GR-Neutron log.

*** All Acid to contain the following additives/ 1000 gal:

1000 gal	10%	Acetic Acid
2 gal	MSA II	corrosion inhibitor
5%	NH ₄ CL	clay control

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5. RU wireline company w/ packoff and pump-in tee. RIH w/ CCL** on top of perforating guns. Perforate the entire Lewis Shale interval with 3-1/8" Hollow Steel Carrier Select Fire guns w/ HSC-3125-306T charges. These are 12 gram charges with a 0.30" hole and 17.48" penetration. Shoot approximately 50 holes top down from 3550'-4300'. Perforations will be chosen after TDT log is run. RD wireline company.

** Tie into new TDT log.

6. RU stimulation company. Pressure test surface lines to **4500** psi. Breakdown perforations @ 20-25 BPM w/ 4% KCL (approximately 57 BBL). Displace w/ 500 gal. of 10% Acetic Acid + 5% NH₄CL** dropping approximately one-hundred (100) 7/8" 1.1 SG RCN balls evenly displaced through acid. Displace acid w/ approximately 60 BBL of 4% KCL to bottom perforation. Balloff to maximum pressure of **3500** psi (80% of burst in 4-1/2" 9.5# csg). Record breakdown pressure, ball action and ISIP.

** All Acid to contain the following additives/ 1000 gal:

1000 gal	10%	Acetic Acid
2 gal	MSA II	corrosion inhibitor
5%	NH ₄ CL	clay control

7. RIH w/ 3-7/8" junkbasket and knock balls off of perforations. POOH w/ junkbasket and record number of balls recovered and number of hits. RD wireline company.
8. RU stimulation company to frac down 4" frac valve, 4-1/2" 11.6# wellhead isolation tool and 4-1/2" 9.5# csg. Hold pre-job safety meeting with all personnel on location. Pressure test surface lines to **4500** psi prior to stimulation.
9. Fracture stimulate in 0.5 to 3.0 ppg stages @ 40 BPM constant downhole rate with 137,926 gal. of 75Q N₂ foamed "Clearfrac" fluid and 200,000 lbs. 20/40 mesh sand. When sand concentration begins to drop. Call flush. Flush to top perf. Refer to frac schedule enclosed. Maximum bottomhole treating pressure is **3500** psi (80% of burst in 4-1/2" 9.5# csg). Estimated friction pressure is approximately **1177** psi @ **40** BPM. Maximum surface treating pressure is **3500** psi.
10. Record ISIP, 5, 10 and 15 shut-in pressure. Shut-in frac valve. RD stimulation company. Install flowback line above frac valve. Lay flowback line to dual-choke manifold and pit. Begin flowback after stimulation company has rigged down from frac valve. Open well to pit on accordance to flowback schedule listed in the table below. Do not shut well in during flowback. When schedule dictates a larger choke size, open ball valve upstream of adjustable choke and open adjustable choke on manifold to pre-determined size listed in table and begin flowing through adjustable choke. Close ball valve upstream of positive flow bean and change out flow bean to next larger size in table. Open ball valve upstream of positive flow bean and begin flowing. Close ball valve upstream of adjustable choke and close adjustable choke.


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16/64" Choke	From Shut-in – Until 2/3 of flush volume has been recovered (Approximately 46 BBL).
10/64" Choke	Approximately 2 hrs.
12/64" Choke	Approximately 2 hrs.
14/64" Choke	Approximately 2 hrs.
16/64" Choke	Approximately 3 hrs.
18/64" Choke	Approximately 3 hrs.
20/64" Choke	Approximately 3 hrs.
22/64" Choke	Approximately 3 hrs.
24/64" Choke	Approximately 3 hrs.
32/64" Choke	Approximately 3 hrs.

11. After well cleans up and pressures allow, TIH w/ 3-7/8" flat mill on 2-3/8" 4.7# J-55 workstring and clean-up to CIBP @ +/- 4300' with air/mist. When well is sufficiently clean, gauge the Lewis interval for one (1) hour. Obtain an accurate pitot gauge for the Lewis interval.
12. Drill out CIBP @ +/- 4300' w/ 3-7/8" flat mill on 2-3/8" workstring. Use minimum mist rate of 10-12 BPH. CO to PBTD @ 5199'. TOOH w/ 2-3/8" 4.7# J-55 workstring and stand back. Lay down 3-7/8" flat mill.

****NOTE:** If tbg. was scaled-up, acid wash the existing Cliffhouse and Point Lookout perforations w/ treatment specified by service company.

13. Broach in tubing on sandline. TIH w/ one joint of 2-3/8" 4.7# J-55 tubing w/ expendable check, seating nipple, then remaining 2-3/8" production tubing. Land tubing @ 5130'.
14. ND BOP's, NU single tubing hanger wellhead. Pump off expendable check. Obtain a final pitot up tubing. If well will not flow on it's own, make swab run to seating nipple. If swab run is not necessary, RD and MOL.

Approve:  2/1/99
Team Leader

Approve:  2/15/99
Drilling Superintendent

Recommend: Steve Campbell 1/28/99
Production Engineer

VENDORS:

Wireline:	Schlumberger	325-5006
Stimulation:	Dowell	325-5096
Packer:	Arrow Completion Systems	326-5141
Bridge Plug:	Arrow Completion Systems	326-5141
Flat Mill:	Arrow Completion Systems	326-5141

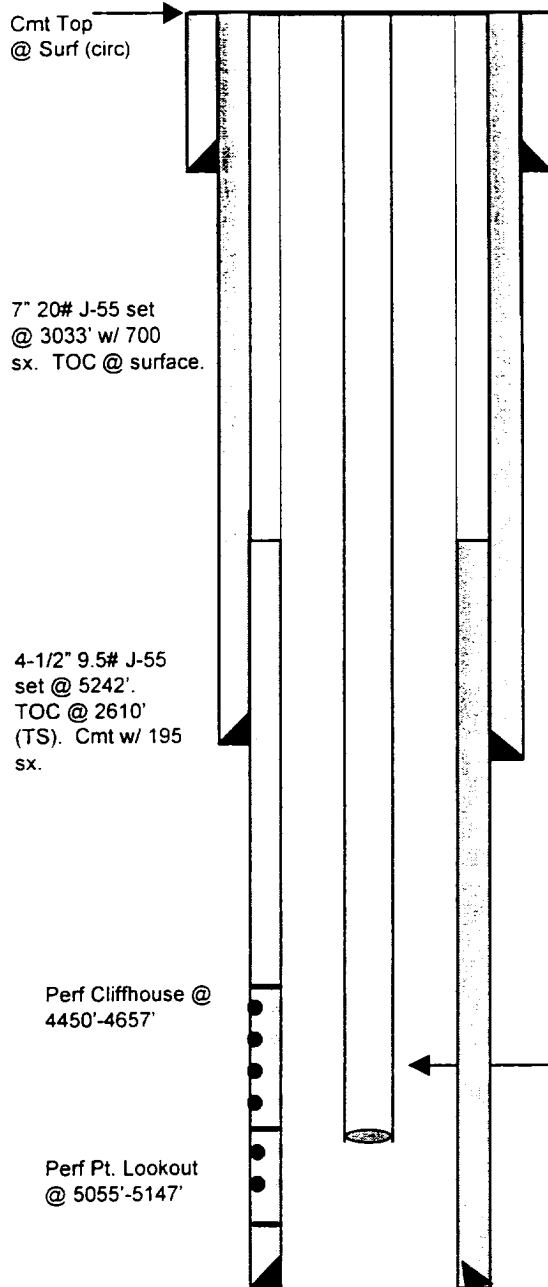
Steve Campbell Home 325-8218
Glen Christiansen Home 327-5089
Hans Dube Home 564-9401

Office 326-9546 Pager 564-1902
Office 326-9733 Pager 324-7562
Office 326-9555

Johnston Federal #9

Unit H, Section 35, T31N, R09W
San Juan County, NM

Current Schematic



10-3/4" Csg.
Set at 221'.
Cmt'd with
200 sx.

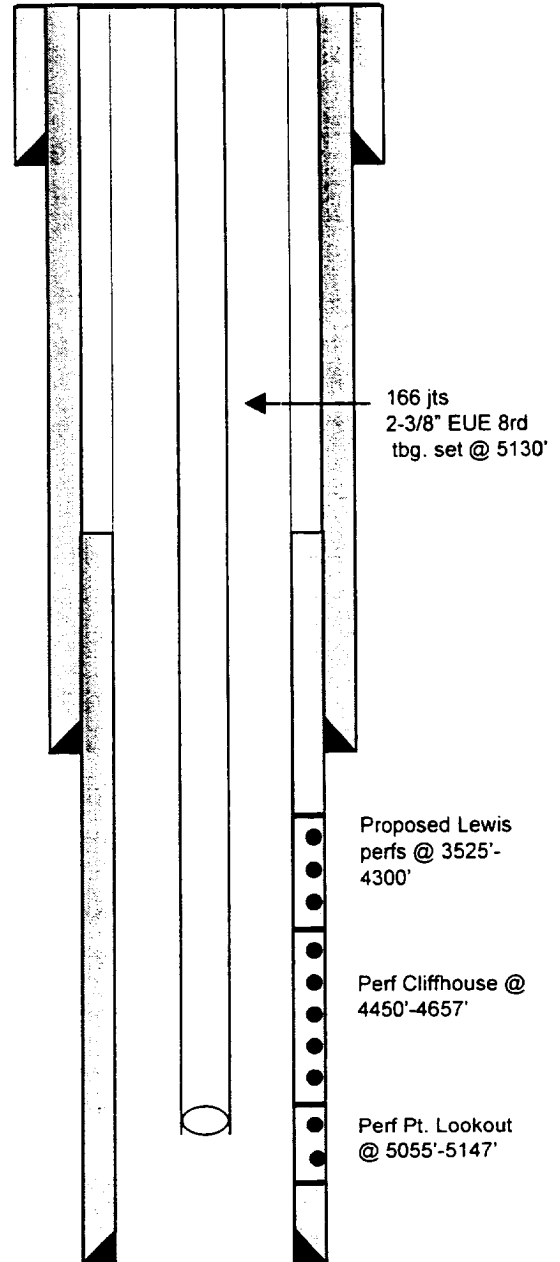
Formation Tops at:

Ojo Alamo	1710'
Pictured Cliffs	2790'
H. Bentonite	3510'
Cliffhouse	4314'
Menefee	4662'
Pt. Lookout	5022'

166 JTS. 2-3/8" EUE 8rd
Tbg. Set at 5130'.

PBTD @ 5199'
TD @ 5242'

Proposed Schematic



PBTD @ 5199'
TD @ 5242'

submitted in lieu of Form 3160-5

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Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd	

13. Describe Proposed or Completed Operations

10-25-99 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/CIBP & pkr. CIBP set @ 4300'; pkr set @ 4280'. PT CIBP to 3500 psi/10 min, OK. TOOH w/pkr. Ran CBL-GR-CCL 4300-2800'; 100% bond. SDON.

10-26-99 TIH w/pkr, set @ 61'. Isolate hole in csg 4011-4289'. Set pkr @ 4289'. PT CIBP to 2200 psi/10 min, OK. TOOH w/pkr. TIH w/RBP, set @ 4011'. PT csg to 3500 psi/10 min, OK. TOOH w/RBP. Perf lwr Lewis @ 4014-4024', 4056-4066', 4136-4146' w/60 0.46 diameter holes. TIH w/RBP, set @ 4165'. SDON.

10-27-99 TIH w/pkr, set @ 4103'. Brk dwn lwr Lewis w/999 gals 10% acetic. Rls RBP & pkr. TOOH w/RBP & pkr. SDON.

10-28-99 PT lines to 4500 psi. Frac Lwr Lewis w/15,000 gal 80% clr frac foam, 100,000# 20/40 AZ snd, 24,200 SCF N2. Flow back well.

10-29-99 Flow back well.

10-30-99 TIH w/CIBP, set @ 3970'. TIH w/pkr, set @ 61'. PT CIBP to 3500 psi/10 min, OK. TOOH w/pkr. Perf upper Lewis @ 3756-3766', 3874-3884', 3914-3924' w/60 0.46 diameter holes. Brk dwn upper Lewis w/966 gal 9% acetic. SDON.

CONTINUED ON BACK

14. I hereby certify that the foregoing is true and correct.

Signed Deanna Cole Title Regulatory Administrator Date 11/10/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 10 1999

11-1-99 PT lines to 5000 psi. Frac upper Lewis w/15,000 gals 80% clr frac foam,
100,000# 20/40 AZ snd, 742,900 SCF N2. Flow back well.

11-2-99 Flow back well.

11-3-99 TIH w/mill, tag up @ 3786'. Blow well & CO to CIBP @ 3970'. D/O CIBP.
Blow well & CO to CIBP @ 4300'. D/O CIBP. SDON.

11-4-99 CO to PBTD @ 5199'. TOOH w/mill. TIH w/166 jts 2-3/8" 4.7# J-55 tbg, set @
5127'. ND BOP. NU WH. RD. Rig released.