

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO)

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-18-59 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-6, 1959 Finished drilling 11-10, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1122 to 1153 No. 4, from _____ to _____
 No. 2, from 1242 to 1264 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	102-65	25	Plug - Plug	9.0	
6-7/8	101-53	150	" "	9.3	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 137 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing 19.....

The production of the well was composed of the following constituents: ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1086	1086	Manco
1086	1276	190	Callup
1276	T.D.	51	Jama Lopez
Treated perforations 1212-57 w/40,000# 10-20 sand in 16,020 gals. lease crude. FWD 700#. Avg. treating pressure 1200#, avg. injection rate 34.1 BPM. Job complete at 9:30 AM 11-15-59.			
Treated perforations 1128-1156 w/20,000# 10-20 sand in 10,060 gals. lease crude. FWD 1900-2100#. Avg. treating pressure 1900#, avg. injection rate 29 BPM. Job complete at 2:00 PM 11-15-59.			