

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

November 18, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo

Well No. 65, in NW 1/4, SE 1/4,

(Company or Operator)

(Lease)

L

Sec. 33

T. 31N

R. 16W

NMPM., Herseshoe-Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 11-6-59

Date Drilling Completed 11-10-59

Please indicate location:

Elevation 5339.81

Total Depth 1327 PBD 1270

Top Oil/Gas Pay 1122

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1128-1156 and 1242-1257

Open Hole None Depth 1312 Casing Shoe 1258

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 62.67 44 bbls oil, 0 bbls water in 3 hrs, min. Size Choke

Swab test following recovery of load oil.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new 11-18-59  
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sx

8-5/8"	95.65	115
4-1/2"	1304.83	150
2-1/2" Reg.	1251.83	

Remarks: Treated perforations 1242-57 w/40,000# 10-20 sand in 16,020 gals. lease crude. Formation broke down 700#. Avg. treating pressure 1200#, Avg. injection rate 34.4 BPM. Job complete at 9:30 AM 11-15-59. Treated perf. 1128-1156 w/20,000# 10-20 sand in 10,080 gals. lease crude. FPD 1900-11:00, avg. treating pressure 1900#, avg. inj. rate 29 BPM. Job complete 2 PM 11-15-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 18 1959, 19

The Atlantic Refining Company

(Company or Operator)

By: L. S. Kelly (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming

	COMMISSION
	SERVICE
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Transporter	I ✓
Fils	