District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals & Natural Resources Department

District III					2040 South					5 Copie	
1000 Rio Brazo District IV	s Rd., Azte	c, NM 87410		Sant	a Fe, New N	1exic	0 87505			·	
PO Box 2088, S	anta Fe, Ne	w Mexico 87:	505							AMENDED REPORT	
I.				LLOWAI	BLE AND	AUT	HORIZATION T	O TRANSPO	RT		
		ı		ne and addr					2		
								OGRID Number			
PLAYA Minerals & Energy, Inc. 650 North Sam Houston Pkwy. E.									171052		
			Sam I	louston	ı Pkwy. E						
Suite 500									Reason for Filing Code		
Houston, Texas 77060									CH - Effective September 1, 1999		
								CH - Ef	ective Septer	nber 1, 1999	
AP	I Number		Pool Name					Pool Code			
30-045-10136			Horseshoe Gallup					32870			
Property Code			Property Name					Well Number			
			Horseshoe Gallup Unit					065			
I. 10 UL or lot no.		Location	T p.	1 7	Feet from		i				
L				- I			North/South Line SOUTH	Feet from the 386	East/West line County		
		Hole Location		<u> </u>	1980			300	WEST	San Juan	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South Line	Feet from the	East/West line	County	
12 Lse Code	13 Produc	cing Method C	odel 4 Gar	s Connectio	n Dat 15 Cal	129 Pe	ermit Number 16	C-129 Effective	D-1- 1-17-0	120	
U		9		o connectio		12710	istimi rumieci 10	C-129 Effective	Date 1/ C.	129 Expiration Date	
III. Oil and G			L								
18 Transport OGRID	er	19	Transporte and Addre			20	POD 21 O/G	2.	2 POD ULSTR La and Description		
009018 Giant Industries, Inc.							2010		and Description	and Description	
0090	10 Gia	iii iiidusiiie	ies, inc.			099	8910 0	mark a service of the			
									Mark Stranger & Stranger		
								Married Williams			
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										a management	
V. Produced	Water							<u>-</u>			
v. Produced	water				24	POD	ULSTR Location and	Description			
								2 confinen		,	
/. Well Com			<u> </u>								
25 Spuc	4	26 Ready Date 27				-	28 PBTD	29	Perforations		
30 Hole Size			31 Casing & Tubing Size				32 Depth	Set	et 33 Sacks (
										<u> </u>	
											
// Wall Trace	Data	l									
 Well Test I 34 Date New 		35 Gas Deliv	ery Date	36	Test Date		37 Test Length	10 7	ng Drasses	20 (2: 5	
= :			,	5/4/			or rest neughn	38 1	bg. Pressure	39 Csg. Pressure	
40 Choke S	ize	41 Oi	7	4	2 Water		43 Gas	-1	4 AOF	45 Test Method	
6 Thereby certif	Vibat the r	ules of the Our	Conduction	an Division	have been						
implied with and	that the in	ornittion give	n above is	true and cor	nave been	ł	OIL (CONSERVATIO	N DIVISION		
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\ Pre:	sident					Appr	wai Date	11	OV 12 199		
ate:	11/01	00	Phone:	/					<u> 4 135</u>	7	
If this is a chai	///X/	ator fill in the	OGRID	(713) 223	3-5600						
Mond	^ (/	1 /0	//	mices and m				oring To-L-	cion 0	aha- 35, 4355	
	Previous O	perator Signatu		1	1161		led Name	ering Techni Title	uan Oct	Ober 25, 1999	
Centra	l Resou	rces, Inc. C	003939								