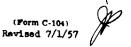
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico December 2, 1958 (Place) (Date)
WE A	≀E HER	EBY R	EOUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
				ts Co. Horseshoe Ute , Well No. 4 , in NE 1/4 SW 1/4,
	(Compa	лу от Ор	erator)	(Lease)
	K	, Sec	33	T. 31N R 16W NMPM Horseshoe Gallup Pool
-		Tuen		County. Date Spudded11-2-58 Date Drilling Completed11-5-58
Please indicate location:				Elevation 5347 G.L. Total Depth 1326 xxxx CCTD 1295
D	C	В	A	Top Oil/Gas Pay 1138'(Parfs.) Name of Prod. Form. (Gallup) PRODUCING INTERVAL -
E	F	G	H	Perforations 1138-1178'; 1266-1278' Depth Depth Depth
			1 1	Open Hole None Casing Shoe 1323' Tubing 1245'
L	K	+ 5	I	OIL WELL TEST - Choke
~			-	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
	X			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 130 bbls.oil, 0 bbls water in 24 hrs, - min. Size -
				GAS WELL TEST - Pumping 16 spm - 26" stroke
1980	' S. 33	00' E		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing	Casing	and Cem	enting Recor	
Si	ze	Feet	Sax	Test After Acid or Fracture Treatment: MC ² /Day; Hours flowed
	(01)		100	Choke Size Method of Testing:
8-5/	8"	<u>97</u>	100	
5-1/	/ 2" :	1315	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
		_		sand): See Remarks Casing Tubing Date first new
2-3/	/8"	1226		Casing Tubing Date first new Press. Press. oil run to tanks November 17, 195 8
				Oil Transporter RI Paso Products Pipeline Company
			<u> </u>	Gas Transporter None
		•		s. (1266-1278') w/15, 120 gals. oil & 15, 120# sand Flushed w/1680 gals.
				s. (1138-1178') w/16,800 gals. oil & 15,000 * sand. Flushed w/1680 gals.
oil.	Spotte	ed 250	gais. mu	d acid shead of each frack job.
I	hereby c	ertify th	at the info	rmation given above is true and complete to the best of my knowledge.
Approv	red			DEC 3 1958 19 El Paso Natural Gas Products Company
				(Company or Operator)
	OIL C	CONSE	RVATION	COMMISSION By: Simulation (Simulation)
	Origina	l Sign	ol By	Datus Danisas Pasisas
				Title Petroleum Engineer Send Communications regarding well to:
Title		L L. U IVI	LIVOIIVLL	Name Ewell N. Walsh

Address. Division Petroleum Engineer

AZTRIO CHETICE No. Godon Control October 1987 AND	16	SIL CONSERVATION COMMISSION
	-	AZTRO DISTRICT CONCE
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