(other)

JAN 1 3 1983

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Form Approved.

Budget Bureau No. 42-81434

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SUNDRY	NOTICES	TWO KENOKI SHOW WELL	-3'
not use this is	rm (פר פרספסsais	to drill or to seepen or plug back to a di-	fferent

-Do not use this later of brownship of boosais. reservoir luse Form (433140) or buar biologisais...

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

338 orn ar 2. NAME OF CRERATOR GROOP DAIL and Ras Co., a

resion of Atlantic Richfield Company 3. ADDRESS OF OPERATOR TOT - 17th Street,

P.S. Bom 5540, Denver, Colo. 30217 4. LOCATION OF WELL REPORT LOCATION CLEARLY. See space 17

4T SURFACE: 1980/5 660/W AT TOP PROD. INTERVAL AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TOOT GRAND JUNCTION, CO 7. UNIT AGREEMENT NAME Horseshoe Gallup Unit

8. FARM OR LEASE NAME Horseshoe Gallup Unit

3. WELL NO. 205

10. FIELD OR WILDCAT NAME

Horseshoe Gallup II. SEO., T., R., M., OR BLK. AND SURVEY OR ARFA

Sec. 35-31N-16W

12. COUNTY OR PARISH 13. STATE New Mexico San Juan_

14. API NO.

None Assigned

15. ELEVATIONS (SHOW DF, KDB, AND WD) 5500' GR

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(NOTE: Report results of multiple completion or zone слапде on Form 9—330.)

\$11-1-82 This notice supercedes our Sundry Noticesdated August 31, 1982, on the subject well.

ARCO now proposes to plug and abandon this well, as per the attached revised P & A Procedure.

(This is in compliance with the requirements as set forth in a memorandum dated September 30, 1981, and a subsequent letter of April 26, 1982 , both from the State of New Mexico, Energy and Minerals Department, Oil Conservation Division(copies attached to our August 31, 1982 Sundry Notice).

Subsurface Safety Valve: Manu. and Type ___ 18. I hereby certify that the foregoing is true and correct TOPE TITLE Dist. Prod. Supt. DATE November (This space for Federal or State office use)

JOHN L. PRICE

APPROVED BY Original Signed - Scott L Ellis TITLE District Supervisor CONDITIONS OF APPROVAL IF ANY:

JAN 1 71933

OII CON DO

*See Instructions on Reverse Side

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HORSESHOE GALLUP UNIT INJECTION WELLS PLUGGING AND ABANDONMENT PROCEDURE (REVISED)

- 1. MIRU.
- 2. Release packer and pull tubing and packer out of hole.
- 3. RIH with tbg open-ended to below the bottom perforation and pump sufficient cement to cover top perforation by 50' inside the casing.
- 4. POH w/tbg. GIH w/wireline and shoot enough holes in production string opposite 150' above top perforation to allow cement squeezing of zone. (This may be necessary since the original cement job may not have covered the Gallup formation by 50'). Squeeze sufficient cement to place a 100' plug outside the casing. Also, leave a 100' plug inside the casing. If unable to squeeze plug outside the casing, leave a 100' plug inside the casing.
- 5. POH w/tbg. GIH w/wireline and shoot enough holes in production casing opposite a point 50' below the surface casing shoe to allow squeezing cement.
- 6. RIH w/tbg open-ended and perform a braden-head squeeze of the perforations. Use sufficient cement for a 100' column behind the casing and a 100' plug inside the casing.
- 7. POH, cut casing one foot below ground level, place a 30' cement plug inside casing, weld on a blind flange, weld a dry hole marker on the blind flange, fill hole and move off.
- 8. Rehabilitate location and access road using stipulations supplied by the surface management agency.

NOTE: BOP's will not be needed in most cases because expected reservoir pressure of the Gallup in the area of abandonment is very low.

(Estimated at less than 250 - 300 psi bottom-hole.) If pressure does exist on any of the subject wells, bleed it off, install BOP's if needed, and commence with above procedure.

TRELE I

Moreshoe Gallup Unit Federal Lease No. 14-08-001-8200 San Juan County, New Mexico.

list of Wells

		25 —{	!	
-2	:to-	39	-	
	No.			
	No.			
	No.			
· • • •	.10.	-110-		
7.	No.	130	C	
€.	No.	132	C	
9.	No.	135	C	
10.	No.	137	C	
11.	No.	139	C	
12.	No.	141	C	
13.	No.	143	D	
14.	No.	145	D	
15.	No.	148	D	
16.	No.	150	D	
17.	No.	152	\mathcal{D}	
18.	No.	154	D	
19.	No.	156	D	
-20		<u> </u>	_0	

21.	No.	215)
-22	No.	162	-0-
23.	No.	164	D
-24	No.	169	-9-
25.	No.	171	D
26.	No.	173	D.
27.	No.	175	D
-38-	No.	130-	
		182	
30.	No.	184	D
31.	No.	186	٥
-32.	No.	192	-p
33.	%c.	194	D,
34.	No.	196	D
35.	No.	-201	-
36.	No.	203	D
37.	No.	205	D
38.	No.	207	D
39.	No.	213	Q
40.	No.	217	D

	41.	No.	223	2
	42.	No.	225	- >
(State)	43.	No.	227	D
	44.	No.	229	D
	45.	No.	238	D
(state)	46.	No.	240	D
•	47.	No.	248	D
	48.	No.	250	0
	49.	No.	259	D
	50.	No.	261	C
	51.	No.	263	C
	52.	No.	269	C
	53.	No.	274	C
	54.	No.	275	C
	55.	No.	73	A
	-56.	- No.	-199	
	-37.	- No:	-211	



OIL CO. DIST. 5