Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATE*

(Other instructions on rerepresentation) Form 3160-5 (November 1983) Expires August 31, 1985 LEARS DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT 14-20-604-1951

6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME Horseshoe Gallup Unit MELL X MELL S. PARM OR LEASE NAME NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Co. Horseshoe Gallup 9 WRILL NO. 1816 E. Mojave, Farmington, New Mexico 87401 200 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10 FIELD AND POOL, OR WILDCAT Horseshoe Gallup 11. SHC., T., B., M., OR BLE. AND SURVEY OR AREA Sec. 33, T-31N, R-16W 1980' FSL, 660' FEL 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 53591 GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16 SCHOOLSHY SEPORT OF : NOTICE OF INTENTION TO REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SECT-OFS ALTERING CARING MILITIPLE COMPLETE PRACTURE TREAT ABANDONMENT⁴ SHOOTING OR ACIDIZING ABANDON BROOT JE ACIDIZE (Other) REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation. On College BASING - -18. I hereby certify that the foregoing is true and correct DATE _6/30/87 Production Supervisor (This space for Federal or State office use) JUL ACTING AREA CONTRACTOR in total a rivide APPROVED BY CONDITIONS OF APPROVAL, IF ANY: Nnoco

Form approved.

*See Instructions on Reverse Side