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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pag

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Saina 1 C, 14CW IVECARCO 0750-2000

| • | | _ | - | | | TURAL GA | | | | | |
|---|--------------------------------|---|------------------|------------------|---|---|---|------------------------------------|----------------------------|------------|--|
| - Operator | | IU INA | MOF | OH! OIL | AND NA | UNAL GA | Well A | Pl No. | | | |
| ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO. | | | | | | | | 3004510141 | | | |
| Address 1816 E. MOJAVE, FARMIN | GTON, | NEW ME | EXIC | 87401 | | | | | | | |
| Reseas(s) for Filing (Check proper box) | | | | | Oth | A (Please expla | iin) | | | | |
| New Well | | Change is | | _ | | | | | | 1 | |
| Recompletion \square | Oil | | Dry G | _ | Effe | ctive 1 | 0/01/90 | | | | |
| Change in Operator Change of operator give same | Casinghea | a Gas | Conde | | | | | | | | |
| ad address of previous operator | | | | | | <u> </u> | | | | | |
| I. DESCRIPTION OF WELL A | ND LE | ASE | | | | | | | | | |
| Lease Name HORSESHOE GALLUP UNIT | Well No. Pool Name, Includin | | | 7 | | | f Lesse Lesse No. Federal or Fee 4-20-604-1951 | | | | |
| Location Unit Letter | 1980 SO | | | OUTH 660 | | | EAST Feet From TheLine | | | | |
| Section 33 Township | 31N . 16W | | | | N | SAN JUAN Cour | | | | | |
| JOLIDA TOWNSHIP | | • | Kauge | | , , 144 | VII IVIA | | | | | |
| III. DESIGNATION OF TRANS | | | | D NATU | | | | | | | |
| Name of Authorized Transporter of Oil MERIDIAN OIL COMPANY | <u> </u> | or Conder | nsate | | Address (Giv | BOX 4289 | <i>hich approved</i> FARMII | <i>כספיי, סך נושט ן</i> NGTON . | orm us to be se NM 8740 | 1 1 | |
| Mans of Authorized Transporter of Casing | head Gas or Dry Gas | | | Ges 🗔 | Address (Give address to which approved copy of this form is to | | | | | mt) | |
| | | | | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit E | Sec. 34 | Twp. 31 | Rge. N 16W | le gas actuali | y connected? NO | When | ? | | | |
| If this production is commingled with that fi | rom any oti | ner leane or | pooi, g | ive commingl | ing order num | ber: | | | | <u> </u> | |
| IV. COMPLETION DATA Designate Type of Completion | | Oil Well | 1 | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res v | Diff Res'v | |
| Designate Type of Completion - Date Spudded | | pi. Ready to | o Prod. | | Total Depth | L | J | P.B.T.D. | <u> </u> | 1 | |
| Jan Spanner | | , , , , , , , , , , , , , , , , , , , | | • | | | | 132.135. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay Tubing Depth | | | | | | |
| Perforations | | | | | Depth Casing Shoe | | | | | | |
| ······································ | TUBING, CASING AND O | | | | | CEMENTING RECORD | | | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | <u> </u> | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | + | | | |
| V. TEST DATA AND REQUES | T FOR | ALLOW | ABLI | Ē | <u> </u> | | | <u> </u> | | | |
| OIL WELL (Test must be after re | | | | | be equal to o | caceed top all | ongbia in the | A WOOD | for full 24 hou | es.) | |
| Date First New Oil Run To Tank | Date of Test | | | | Producing Method (1994) | | | E. | | | |
| Length of Test | Tubing Pressure | | | | Casing Page | ્રાં મ ું તુન્તુ લે કોઇ પ | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis | Water - Bbis CON. DIVE MCF | | | | | |
| GAS WELL | | | | | | C | ST. 3 | | | | |
| Actual Prod. Test - MCF/D | Length of | Test | | | Bbis. Conde | naie/MMCF | | Gravity of | Condensate | | |
| | | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choixe Size | | | |
| VL OPERATOR CERTIFIC | ATE O | F COM | PLIA | NCE | | | NCEDY | ATION | DIVICE | | |
| I hareby cantify that the rules and segulations of the Oil Conservation Divinion have been compiled with and that the information given above in true and complete to the best of my beavviolge and belief. | | | | | | OIL CONSERVATION DIVISION | | | | | |
| | | | | | | SEP 2 7 1990 | | | | | |
| | 1 | | | | Dat | e Approvi | 90 | | Λ | | |
| Signature Con | my_ | | | | By_ | | 3. | <u>)</u> 8 | many. | | |
| DAVE CORZINE Printed Name | PROD. SUPERVISOR Tale | | | | 11 | SUPERVISOR DISTRICT #3 | | | | | |
| SEPTEMBER 24, 1990 | | | 5) 32 dephone | 25-7527 : No. | | | - 1 | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.