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OPERATOR	OPERATOR		
PRORATION OF			

10

	SANTA FE /	1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS  OPERATOR / PROBATION OFFICE								
I.	Operator								
	Ralph G. Abbott dba TASCO.  Address  P.O.Box 1200 Farmington, New Mexico 87401								
	Reason(s) for filing (Check proper box)  New We!1  Change in Transporter of:  Recompletion  Other (Please explain)  Other (Please explain)								
	Change in Ownership X	Casinghead Gas Conde	77			·			
	If change of ownership give name and address of previous owner	W.M. Gallaway Petrole	um Bdg. Farming	ton, New 1	Mexico 87401	7			
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.			
	Ute Mtn. "B"	4 Verde Gall	4 Verde Gallup		State, Federal or Fee Fed. NM 23				
	Unit Letter F : 1980   Feet From The North   Line and 1980   Feet From The West								
	Line of Section 32 Tov	wnship 31 North Range	15 West , NMPM	. San Ji	ıan	County			
II.	DESIGNATION OF TRANSPORT		As Address (Give address	o which approv	ed copy of this form is	to be sent)			
	The Permian Corporatio		P.O. Box 118	P.O. Box 1183 Houston, Texas 77001  ddress (Give address to which approved copy of this form is to be sent)		1 to be sent)			
	If well produces all or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   I   32   31N   15W	Is gas actually connecte	ed? Whe	n				
	If this production is commingled wit		**************************************	number:					
۱۷.	Designate Type of Completio	$\operatorname{Oil} \operatorname{Well}$ Gas Well	New Well Workover	Deepen	Plug Back   Same Res	stv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations		1		Depth Casing Shoe				
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET		SACKS CEMENT				
	71022 3722								
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume	ne of load oil a	nd must be equal to or e	exceed top allow-			
	AL WELL able for this depth or be for full 24 hours)  Oute First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Prod. During Test	Oli-Bbls.	Water-Bbls.		Gas-MCF				
1.			<u> </u>		<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	•	Gravity of Condensate				
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size				
ا ۱. ا	CERTIFICATE OF COMPLIANC	CE .	OIL C	ONSERVA	TION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Operator  (Title)			BY ORIGINAL SIGNAD DE RECENTAGE DE LA COMPACIAL JR.  PETROLEGE DE VALUE DE LEGE, NO. 3						
							This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		
			_	July 6,	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				