

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Chase Energy, Inc.

3. ADDRESS OF OPERATOR
2501 E. 20th Street, Farmington, N. M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' fnl, 1980' fw1
AT TOP PROD. INTERVAL: "
AT TOTAL DEPTH: "

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) OTHER <input type="checkbox"/>	

5. LEASE
14-20-604-90
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE MOUNTAIN UTE
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Mountain "B"
9. WELL NO.
#4

10. FIELD OR WILDCAT NAME
Verde Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32, T31N, R15W

12. COUNTY OR PARISH 13. STATE

San Juan N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5422 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As a result of the meeting on September 30, 1987, between representatives of the BLM, BIA and Chase Energy, Inc. and the conclusions reached concerning the pitting of produced water, Chase hereby requests permission to use the existing pit located 1320' south which is approximately 65' x 44' and over 6' deep.

The use of this pit which already exists eliminate the necessity of digging another pit on the location and further disturbance of the lease. Since there is now a packer set in this hole at 1835.2' once the water is pumped off the formation, the well should not make any water. The Verde Gallup on this lease does not produce water. The water came from up-hole and by packing it off, the operator feels that the well can be returned to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Daniel Dempsey TITLE President DATE 12/26/87

(This space for Federal or State office use)

APPROVED BY L. Mark Hollis TITLE _____ DATE FEB 1 1988
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED
FEB 02 1988
CON. DIV.
3

*See Instructions on Reverse Side

NMOED



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UTE MOUNTAIN AGENCY

TOWAOC, COLORADO 81334

IN REPLY REFER TO:

Realty

RECEIVED
Bureau of Land Management

JAN 22 1988

JAN 28 1988

Durango, Colorado

MEMORANDUM

TO : Bureau of Land Management, San Juan Resource Area
Attention: Oil and Gas Division

FROM : Superintendent, Ute Mountain Ute Agency

SUBJECT: Request to Dispose Produced Water from the Ute Mountain "B" #4 Well
Well on Lease 14-20-604-90

On September 30, 1987, a field inspection was conducted to determine whether an existing pit could be used for disposal of produced water from the #4 "B" Well. We will require that the pit be fenced to keep livestock out and the northeast corner of pit be repaired to prevent surface water from entering the pit.

If Chase Energy Inc. has submitted their application to dispose of produced water in a unlined pit in accordance with NTL-2B and BLM approves their application we have no objection. We are requesting a copy of the approved application be provided to our Realty Office.

Dorance Steele

Superintendent

RECEIVED
FEB 02 1988
OIL CON. DIV
DUR