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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

December 19, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Heaton, Well No. 17, in SW 1/4 NE 1/4,

(Company or Operator) (Lease)  
G Sec. 32, T. 31-N, R. 11-W, NMPM, Basin Dakota Pool  
Unit Letter  
San Juan

County. Date Spudded 9-24-61 Date Drilling Completed 10-14-61  
Elevation 5063 ft Total Depth 7078 C.O. 7033  
PBTD

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1830°N, 1470°E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	SAR
10 3/4"	297	240
4 1/2"	7061	550
2 3/8"	6976	

Top Oil/Gas Pay 6774 (PERF) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6942-36; 6874-68; 6858-52; 6808-02; 6780-74;

Perforations 7004-6998; 6992-86; 6976-70; 6954-48;

Open Hole None Depth 7074 Depth 6976  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4078 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,433 gal water, 32,500# sand; 60,770 gal water, 60,000# sand

Casing 2067 Tubing 1631 Date first new  
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3  
Approved: DEC 23 1961, 19. El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed By  
A. R. KENDRICK

By:

Title: PETROLEUM ENGINEER DIST. NO. 2

By: ORIGINAL SIGNED E. S. OBERLY  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico