NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER	F	KICO OIL CO REQUEST F	D'ISERVAT				
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	F		D'ISERVAT	-1011001410014			
SANTA FE FILE U.S.G.S. LAND OFFICE	F		D'ISERVAT	-101100141001			
FILE U.S.G.S. LAND OFFICE		REQUEST F	NEW MEXICO OIL CO'ISERVATION COMMISSION				
U.S.G.S. LAND OFFICE OIL	AUTHORIZATIO			Supersedes Old C-104 and C- Effective 1-1-65			
LAND OFFICE	AUTHORIZATIO	AND					
OIL /		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA					
GAS /							
OPERATOR /							
PRORATION OFFICE							
El Paso Natural Gas	Company	<u> </u>					
Reason(s) for filing (Check proper box)			(Other (Please exp	lain)		
New Well	Change in Transporte	r of:	_		_		
Recompletion	Cil	Dry Gas	; <u> </u>	Change Nam			
Change in Ownership	Casinghead Gas	Condens	sate	Heaton #17	, 		
If change of ownership give name and address of previous owner							
•	FASE						
Lease Name	Well	No. Pool Nam	ne, Includin	g Formation		Kind of Lease	
Heaton Com B	17	Res	in Dako	t.a.		State, Federal or Fee	
			LII DOLLO	<u> </u>			
Location				-	E T	L.	
Unit Letter G ;	Feet From The	Line	e and	r	eet From 1		
Line o: Section 32 , Towns	ship 31N	Range 1	lw	, ммрм,	an Juan	1 County	
I. DESIGNATION OF TRANSPORTE	ER OF OIL AND NAT	TURAL GA	s				
Name of Futhorized Transporter of Cil	or Condensate	X	Address (live address to w	hich approv	ed copy of this form is to be sent)	
El Paso NaturalGas (Company						
Name of Authorized Transporter of Casin							
	ghead Gas or Dry	Gas	Address (live address to wi	hich approv	ed copy of this form is to be sent)	
		Gas K	Address (Give address to wi	hich approv	ed copy of this form is to be sent)	
El Paso Natural Gas	Company				hich approve		
El Paso Natural Gas If well produces oil or liquids,			Is gas act	ually connected?			
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Company Unit Sec. Twp.	Rge.	Is gas act	ually connected?	When		
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Company Unit Sec. Twp.	Rge.	Is gas act	ually connected?	When		
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIG'NAL	SIGNED	E.	S.	OBER	LY
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(Signature)

(Date)

Petroleum Engineer (Title)

October 1, 1965

APPROVED NOV 1 1965

By Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply