

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 08 1985

1. OIL ☐ GAS ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1830' FNL, 1470' FEL

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5853' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Heaton Com B LS

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 32, T31N R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other) Isolate wet zone

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco requests permission to isolate a wet morrison zone according to the attached detailed procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John McKinn*

TITLE Senior Regulatory Analyst

DATE 11/5/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NOV 12 1985  
DATE

*Jim A. Levato*  
for AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMCCC

5238/2/KFK

LEASE Heaton Com B LS

WELL NO. 17

CASING:

10-3/4"OD 33 LB, H-40 CSG. W/240 SX

TOC @ Surf. HOLE SIZE 15' DATE: 9-61

REMARKS

10.5/

4-1/2"OD, 11.6 LB, J-55 CSG. W/550 SX

TOC @ 1750. HOLE SIZE 8-3/4 DATE: 10-61

REMARKS DV @ 4822'

"OD, LB, CSG. W/ SX

TOC @. HOLE SIZE DATE:

REMARKS

TUBING:

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

1.78" 1 JT

LANDED @ 6926'. SN, PACKER, ETC. off Btm

"OD, LB, GRADE, RD, CPLG

LANDED @. SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. MIRUSU. Kill tbg w/1% KCl wtr.
2. NDWH. NUBOP.
3. RIH w/3 jts tbg to insure no fill above perms.
4. Tally out of hole w/tbg (look for scaled or corroded jts.)
5. RIH w/CIBP on WL set @ GR/CCL log depth 6925'.
6. RIH w/tbg. Land @ 6850'  $\pm$  w/SN 1 jt off btm.
7. NDBOP. NUWH.
8. Swab well in.

312

DAKOTA

6774

7004

7033

7074