

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton Com B LS 17

9. API Well No.

3004510144

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Dallas Kalahar

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830' FNL 1470' FEL Sec. 32 T 31N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 07/31/93. NDWH & NUBOP. TALLY OUT TBG. TIH W/RET TO 5500'. TIH W/RET. SET RET AT 6723'. LOAD AND TST CSG. DID NOT TEST. SPOT CMT AT RET. STING INTO RET PMP 75 SKS 65/35/2% CMT BELOW RET. SQZ PERFS AT 2000#. STING OUT RET. SPOT 52 SKS 65/35/2% CMT TO 5978'. TOH TBG. RIG UP HLS. TIH PERF AT 5978' W/4SPF. TOH HLS. TIH RET SET AT 5943'. COULD NOT PMP INTO PERFS AT 2000#. STING OUT SPOT 12 SKS 65/35/2% CMT TO 5778'. TOH. SPOT 16 BBLs MUD TO 4834'. TOH. SPOT 68 SKS 65/35/2% CMT TO 3850'. SPOT 21 BBLs MUD TO 2465'. SPOT 50 SKS 65/35/2% CMT TO 1750'. RIG DN HALLIBURTON. TOH W/5 STDS TBG. TOH TBG. TIH W/PKR. TAG CMT PLUG AT 2058'. ISOLATE CSG LEAK AT 813'. TOH PKR. TIH TBG. SPOT 62 SKS 65/35/2% CMT FROM 2058' TO 1160'. TOH. RIG UP HLS. TIH PERF W/4 SPF AT 1153'. TOH HLS. TIH W/RET SET AT 1125'. PMP 117 SKS 65/35 CMT BELOW RET. STING OUT SPOT 24 SKS 65/35 CMT TO 813'. TOH. PMP 345 SKS CLASS B NEAT CMT TOUT CSG LEAK AT 813'. CIRCULATE GOOD CMT TO SURFACE OUT BH. NDBOP. CUT OFF WELL HEAD. FILL UP CSG AND SURFACE PIPE W/CMT. INSTALL MARKER. RD MOSU 08/03/93.

RECEIVED

DEC 17 1993

CON. DIV.
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Dallas Kalahar Title Sr Staff Assistant Date 12-10-1993

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

Date

DEC 14 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements with respect to such matter or representations as to any matter within its jurisdiction.