

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: B. O. A. OIL & GAS CO.
Address: 3539 E. 30th Street Suite 108, Farmington, New Mexico 87401
Net ☐ ☐ ☐ ☐ ☐ ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gas/Landless Gas ☐ Condensate ☐ alternative transporter

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Ute Mtn. "B"</u>	Well No. <u>11</u>	Pool Name, including Formation <u>Verde Gallup</u>	Kind of Lease State, Federal or Fee <u>Fed</u>	Lease No. <u>NM 238</u>
Location Unit: <u>F</u> <u>2060</u> Feet From The <u>North</u> Line and <u>2080</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>31N</u> Range <u>15W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Inland Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1528 Farmington, New Mexico</u>					
Name of Authorized Transporter of Gas/Landless Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Mc Dougald Oil Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 309 Moab, Utah 84532 87401</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>31</u>	Twp. <u>31N</u>	Range <u>15W</u>	Is gas actually connected? <u>NO</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Operator
(Title)
June 15, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 16 1982
Original Signed by CHARLES JOHNSON 19
BY _____
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple