

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 16, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 20, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)

J, Sec. 34, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool  
Unit Letter

San Juan

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

2080'S & 2030'E

Tubing, Casing and Cementing Record

| Size   | Feet | Sax |
|--------|------|-----|
| 3-5/8" | 114  | 125 |
| 5-1/2" | 1474 | 100 |
| 2-3/8" | 1382 | -   |
|        |      |     |

County. Date Spudded August 3, 1959 Date Drilling Completed August 7, 1959  
Elevation 5415' G.L. Total Depth 1484' ~~1484'~~ COTD 1420'

Top Oil/Gas Pay 1298' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1298'-1335' 2 shots/foot

Open Hole None Depth Casing Shoe 1481' Depth Tubing 1397'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 82 bbls. oil, 0 bbls water in 24 hrs, -- min. Size --

GAS WELL TEST -

Pumping 14 spm -- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks September 14, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1298'-1335') with 52,700 gals. oil & 60,000# sand. Flushed with 1470 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 17 1959, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company  
(Company or Operator)

By: John J. Stige SEP 17 1959  
(Signature) OIL CON. COM.

Title Petroleum Engineer DIST. 3  
Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION  
 AZTEC DISTRICT OFFICE  
 No. Copies Received 5

DISTRIBUTION

|                   | NO.<br>FURNISHED |   |
|-------------------|------------------|---|
| Operator          | 2                |   |
| Santa Fe          | 1                |   |
| Proration Office  | 1                |   |
| State Land Office |                  |   |
| U. S. G. S.       |                  |   |
| Transporter       |                  |   |
| File              | 1                | ✓ |