

HSG #203 Horseshoe Gallup Field

P & A OPERATIONS:

MI RU 7/5/83. Well is dead. Pmpd 20 BW dn csg w/o signs of return. Rel'd pkr & POH w/40 jts tbg & pkr. RIH w/OE tbg, established circ w/10 BW, pmpd 15 sx cmt & sqz'd. RIH w/WL & tagged TOC @ 1250'. Perf'd 4 holes @ 1148', pmpd 25 sx cmt & bradenhead sqz'd. Perf'd 2 holes @ 172' & sptd 30 sx cmt. SDON.

FINAL REPORT - WELL P & A, 7/6/83.

Cut off wellhd. Set surf plug w/2 sx cmt & instl'd dryhole marker.

CONDITIONS OF APPROVAL AND ADDITIONAL REQUIREMENTS

1. This Subsequent Report of Abandonment (SRA) is approved to the plugging of the well bore only. Liability under the bond is retained until surface restoration is completed and approved.
2. Once the dirt work has been completed, the operator will submit Form 3160-5, Sundry Notice, informing the Bureau of Land Management (BLM) of this operation. This Sundry Notice, or Second Subsequent Report of Abandonment (SSRA) will be an acceptance rather than an approval action. (Instruction Memorandum No. CO-87-417).
3. Form 3160-5, Sundry Notice, will be submitted when all restoration is completed. This Sundry Notice, or Final Abandonment Notice (FAN), will be submitted only when the site is ready for inspection by an official of the BLM.
4. PHASED RELEASE OF BOND LIABILITY - After proper plugging of the leasehold's well(s), and after the site has been stabilized and seeded, a percentage of the bond liability can be released. Operators who wish to request partial liability release of a single lease bond may delay filing Form 3160-5, Second Subsequent Report of Abandonment (SSRA) until after the site has been reseeded. In this case, the Sundry Notice should not only detail work that was done but also request partial bond liability release. (Instruction Memorandum No. CO-87-307).