5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	14-20-604-1951
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Yountain
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Morseshoe Gallup Unit
(Do not use this form for proposals to drill or to deepen or plug pack to a different reservoir. Use Form 9–331–C for such proposals.)	8 FARM OR LEASE NAME
1. oil gas	Horseshoe Gallup Unit
well well other X - Injection	9. WELL NO.
2 NAME OF OPERATOR	203
ARCO Oil & Gas Co., Div. of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 707-17th Street,	Horseshoe Gallup Unit
P.O. Box 5540, Denver, CO 80217	11. SEC., T., R., M., OR BLK, AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) Unit "J"	Sec. 34-31N-16W
AT SURFACE: 2080' FSL & 2030' FEL, Sec. 34 AT TOP PROD. INTERVAL: Appx. same	12. COUNTY OR PARISH: 13. STATE San Juan New Mexico
AT TOTAL DEPTH: Appx. same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	None Assigned
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5415' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT	RECEIVED
SHOOT OR ACIDIZE	Bureau of Land Management
REPAIR WELL	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE TO NOV 0 4 198	
ABANDON.	•
(other)	IV. 1. Dargago di cendo
·V/A A	~ .
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
ARCO has plugged and abandoned the subject well	
Notice dated December 30, 1982, and approved by	y the BLM-MMS on January 13, 1983.
Injection interval 1298' - 1335'.	Gallup fm. Spotted cement plugs
as per the attached plugging operations report.	•
Completed P & A, 7-6-83.	
Final restoration will be commenced as soon as subsequent report will be filed when restoration	weather permits. An additional on has been completed.
	a minimum and a comment of the comme
	APPROVED TO THE PLUGGING OF THE
	WELL BORE ONLY. LIABILITY UNDER
	THE BOND RETAINED UNTIL SURFACE
	RESTORATION IS COMPLETED AND
18. I hereby certify that the foregoing is true and correct	APPROVED.
0 4 - Λ · · · · · · · · · · · · · · · · · ·	
SIGNED SICHEN KOSE TITLE Dist. Prod. Sup	ot. DATE November 30, 1983
(This space in Sederal or Share all	Ca use)
L. Mark Hollis	NOV 0 3 1987
APPROVED BY	DATE
AREA MANAGER	

MADOCO

APPROVED AS AMENDED

HSG #203 Horseshoe Gallup Field

P & A OPERATIONS:

MI RU 7/5/83. Well is dead. Pmpd 20 BW dn csg w/o signs of return. Rel'd pkr & POH w/40 jts tbg & pkr. RIH w/OE tbg, established circ w/10 BW, pmpd 15 sx cmt & sqz'd. RIH w/WL & tagged TOC @ 1250'. Perf'd 4 holes @ 1148', pmpd 25 sx cmt & bradenhead sqz'd. Perf'd 2 holes @ 172' & sotd 30 sx cmt. SDON.

FINAL REPORT - WELL P & A, 7/6/83.
Cut off wellhd. Set surf plug w/2 sx cmt & instl'd dryhole marker.

CONDITIONS OF APPROVAL AND ADDITIONAL REQUIREMENTS

- 1. This Subsequent Report of Abandonment (SRA) is approved to the plugging of the well bore only. Liability under the bond is retained until surface restoration is completed and approved.
- 2. Once the dirt work has been completed, the operator will submit Form 3160-5, Sundry Notice, informing the Bureau of Land Management (BLM) of this operation. This Sundry Notice, or Second Subsequent Report of Abandonment (SSRA) will be an acceptance rather than an approval action. (Instruction Memorandum No. CO-87-417).
- 3. Form 3160-5, Sundry Notice, will be submitted when all restoration is completed. This Sundry Notice, or Final Abandonment Notice (FAN), will be submitted only when the site is ready for inspection by an official of the BLM.
- 4. PHASED RELEASE OF BOND LIABILITY After proper plugging of the leasehold's well(s), and after the site has been stabilized and seeded, a percentage of the bond liability can be released. Operators who wish to request partial liability release of a single lease bond may delay filing Form 3160-5, Second Subsequent Report of Abandonment (SSRA) until after the site has been reseeded. In this case, the Sundry Notice should not only detail work that was done but also request partial bond liability release. (Instruction Memorandum No. CO-87-307).