

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL ~~OR RECOMPLETION~~

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompleting begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Farmington, New Mexico
(Place)

February 22, 1957
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (~~Recompletion~~) of a well to be known as

PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

WALLACE GAS UNIT
(Lease)

Well No. **1**, in **H** (Unit). The well is located **1640** feet from the **North** line and **790** feet from the **East** line of Section **35**, T. **31-N**, R. **11-W**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Blanco-Mesaverde** Pool, **San Juan** County

If State Land the Oil and Gas Lease is No.

If patented land the owner is **Clyde Wallace**

Address **Artes, New Mexico**

We propose to drill well with drilling equipment as follows: **Rotary tools to total Depth.**

The status of plugging bond is

Drilling Contractor **Sage Drilling Company**
Box 670, San Angelo, Texas

We intend to complete this well in the **Mesaverde** formation at an approximate depth of **5080** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
13-3/4"	10-3/4"	32.75	New	200	150
8-3/4"	7"	24	New	4600	250
6-1/4"	5"	14	New	4500-5080	100

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompleting give full details of proposed plan of work.)

Plan to perforate opposite well developed sands in Mesaverde section and selectively stimulate by sand-water fracking with 50,000 gallons water and 75,000 pounds sand. This unit is fully communitized as to working interest.

Approved **2-25**, 19**57**
Except as follows:

OIL CONSERVATION COMMISSION

By **Emery C. ...**

Sincerely yours,

PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

By **E. O. Speer, Jr.**
Position **Field Superintendent**

Send Communications regarding well to
Name **PAN AMERICAN PETROLEUM CORPORATION**
Address **P. O. BOX 487**
FARMINGTON, NEW MEXICO



NEW MEXICO
OIL CONSERVATION COMMISSION

WELL LOCATION AND/OR GAS PRORATION PLAT

DATE February 22, 1957

OPERATOR PAN AMERICAN PETROLEUM CORP. LEASE WALLACE GAS UNIT

WELL NO. 1 SECTION 35 TOWNSHIP 31 NORTH RANGE 11 WEST NMPN

ACRES 1640 BEARING FROM the NORTH DISTANCE 790 BEARING FROM the EAST DISTANCE

SAN JUAN

COUNTY NEW MEXICO

DATE OF SURVEY to be reported later

SECTION Mesaverte

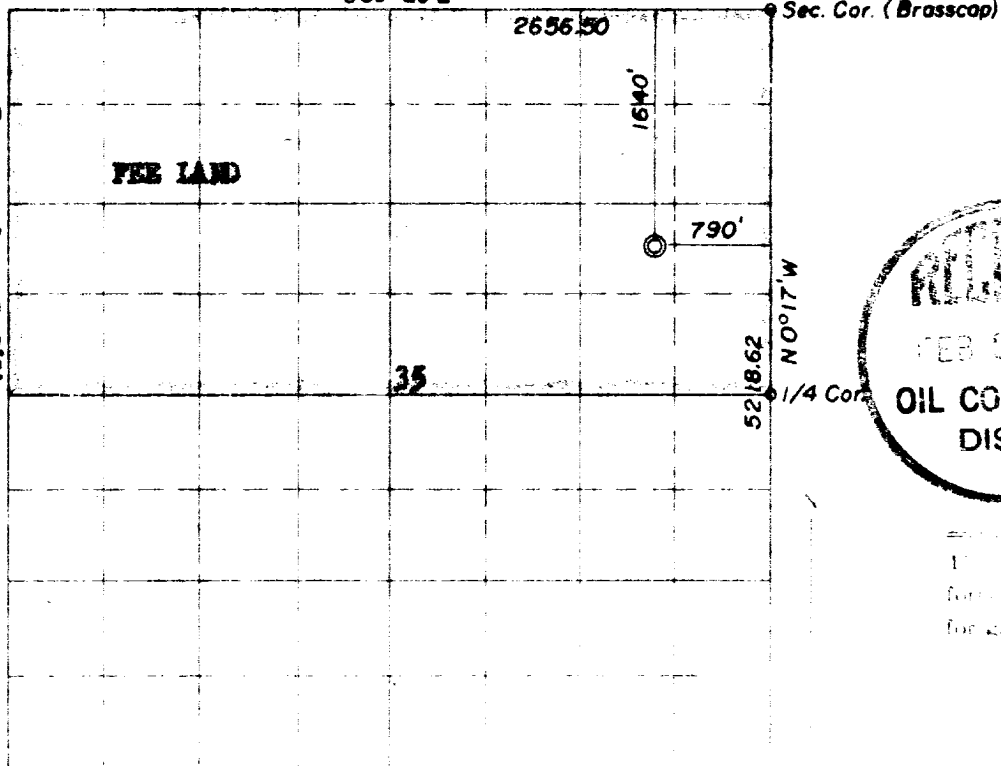
Blanco-
Mesaverte

319.82 N. 520

Acres

Note: All distances must be from outer boundaries of section.

Robert M. Stinson	10
Charlie Riecke	36.23
Clyde R. Wallace	81.60
Marian F. Hill	30
Carl G. Calaway	14
Jesse E. Mock	20
Lelia Uptegrove	8.97
Glenn Saline	80
Geo. F. Bruington	30.76
W. P. Carr	8.26
Total	319.82



NOTE
This plat is to be used
for gas wells only

I hereby certify that the above plat is a true and correct copy of the original plat on file in the office of the Oil Conservation Commission, and that the same are true and correct to the best of my knowledge and belief.

I, the undersigned, being duly sworn, depose and say:

That the above plat is a true and correct copy of the original plat on file in the office of the Oil Conservation Commission, and that the same are true and correct to the best of my knowledge and belief.

That the above plat is a true and correct copy of the original plat on file in the office of the Oil Conservation Commission, and that the same are true and correct to the best of my knowledge and belief.

That the above plat is a true and correct copy of the original plat on file in the office of the Oil Conservation Commission, and that the same are true and correct to the best of my knowledge and belief.

That the above plat is a true and correct copy of the original plat on file in the office of the Oil Conservation Commission, and that the same are true and correct to the best of my knowledge and belief.

That the above plat is a true and correct copy of the original plat on file in the office of the Oil Conservation Commission, and that the same are true and correct to the best of my knowledge and belief.

Dated this 15 day of FEBRUARY 1957.

James P. Luese
JAMES P. LUESE
S. MEX. REG. NO. 1450

R. M. Bauer, Jr.
R. M. Bauer, Jr.

Field Engineer
Pan American Petroleum Corporation
Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

5

DATE

BY

DATE

APPROVED

W. J. S.

Transp. Div.

File



PAN AMERICAN PETROLEUM CORPORATION

3-25-68

WELLS REQUIRING FILE CORRECTIONS ONLY

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Jicarilla Apache 102 #6	K-3-26N-4W	Blanco MV	W 320	W 321.68 ✓
Jicarilla Apache 102 #4	K-4-26N-4W	Blanco MV	W 320	W 322.88 ✓
Jicarilla Contract 155 #10	M-30-26N-5W	So. Blanco PC	160	159.59 ✓
Gallegos Canyon Unit #146	I-6-27N-12W	Basin Dakota	E 320	E 319.88 ✓
Shipp Gas Com #1	O-1-27N-13W	Basin Dakota	E 320	E 319.97 ✓
Gallegos Canyon Unit #255	C-18-28N-11W	Pinon Fruit.	160	157.80 ✓
Gallegos Canyon Unit #139	P-18-28N-11W	Basin Dakota	S 317.89	S 317.88 ✓
Gallegos Canyon Unit #253	E-19-28N-11W	Pinon Gallup	80 W/2 NW/4	78.96 ✓
T. L. Rhodes #1	F-30-28N-11W	Simpson Gal.	80 S/2 NW/4	78.99 ✓
T. L. Rhodes C #1	G-30-28N-11W	Basin Dakota	N 317.90	N 317.96 ✓
State Gas Com L #1	H-2-29N-9W	Blanco MV	N 322.84	N 324 ✓
Chaves Gas Com D #1	G-3-29N-9W	Basin Dakota	E 320	E 323.40 ✓
Jaquez Gas Com B #2	C-4-29N-9W	Blanco PC	160	160.52 ✓
Jaquez Gas Com B #3	K-4-29N-9W	Basin Dakota	W 321.32	W 320.52 ✓
Jaquez Gas Com A #2	E-5-29N-9W	Blanco PC	160	160.24 ✓
Jaquez Gas Com A #3	E-5-29N-9W	Blanco PC		
Archuleta Gas Com A #2	I-5-29N-9W	Blanco PC	160.45	160 ✓
Archuleta Gas Com A #3	K-5-29N-9W	Basin Dakota	S 320.51	S 320 ✓
Jaquez Gas Com C #1	O-6-29N-9W	Blanco MV	334.12 S/2 Sec. 6 & N/2 N/2 N/2 Sec. 7	334.14 ✓
Sammons Gas Com B #1	A-18-29N-9W	Blanco MV	331	331.68 ✓
Abrams Gas Com E #1	I-30-29N-10W	Basin Dakota	S/2 S/2 Sec. 7 & N/2 N/2 Sec. 18 & N/2	S/2 N/2 of 18 S 318.80 ✓
Hutton Gas Com #1	H-6-29N-12W	Basin Dakota	N 320	N 317.94 ✓
Lillywhite Gas Com #1	C-13-30N-12W	Basin Dakota	W 317.21	W 320 ✓
Carpenter Gas Com B #1	K-25-30N-14W	Basin Dakota	W 320	W 320.36 ✓
Wallace Gas Com #1	H-35-31N-11W	Blanco MV	N 319.82	N 320 ✓