

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

G 0 P Y

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLECATE. If State Land submit 6 Copies

1	, CTP	aux)			***************************************		
	, in A.L	14 of NE	¼, of Sec	35 т	31-N R	11-W , NMPM.	
mesaver						County,	
540	feet from	North	line and	790	feet from	East	
menced Fe	bruary 29		19 57 Deillie	g was Completed	March 19	10 57	
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		-					
					SET FI	be kept conndential until	
					Krpri	Arn /	
					151 1-7 American		
4000	to	4810 (3) No. 5, from		OIL COM	COM	
•••••••••••••••••••••••••••••••••••••••	to		No. 6	, from	DISJ	.3	
		TMD	ADTANT WATER	GANDO		and the same of th	
on rate of w	vater inflow and						
					fee: 1 (1)	n m	
					H m H		
					_		
WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
32,75	# New	220	Guide			Surface	
20#	New	4609	Guide			Intermediate Stri	
15#	New	398_	Guide			Liner	
<u> </u>				<u>'</u>			
			T	ING RECORD	<u>-</u>		
CASING	SET	OF CEMENT	USED	G		AMOUNT OF MUD USED	
0-3/4#	230!	250					
	4004		1701100				
		250 275 50	2 Plug HOWCO 2 Plug HOWCO HOWCO			AMOUNT OF MUD USED	
tad wit	h two shot	e Process used, l s per foot orations wi	No. of Qu. or Gali 4739-4777, 4 th 44,500 ga	used, interval 692–4728, 4 Llons water	treated or shot.) 664-4686, 466 and 56,000		
racked	these perfe e-at-2,600	- pounds A	worago-injoo	PF0141,970A0	4-5-Dr.R.	***************************************	
racked on brok	e-at-2,600	rac 4647 MC			4+3-BE-R-		
racked on brok nary te	e at 2,600 st after f		FPD.	C.E.O.HF.G.O.O.	1000		
	menced Femenced Femen	menced February 29 ling ContractorSage. D. Box. 670San ve sea level at Top of Tubin affidential 2410to 4000to to to to The perfect of water inflow and weight perfect of user 132.75# New 20# New 15# New 15# New 15# New 15# New 230! 78 4583! 58 4864	Same	menced February 29 , 19 57 Drillin ling Contractor. Sage Drilling Company Box 670 San Angelo, Texas ve sea level at Top of Tubing Head 5797 Pridential , 19 OIL SANDS OR Z 2410 to 2455 (G) No. 4 4000 to 4810 (G) No. 5 IMPORTANT WATER on rate of water inflow and elevation to which water rose in hole to t	menced. February 29 19.57 Drilling was Completed ling Contractor. Sage Drilling Company Box 670 San Angelo, Texas. ve sea level at Top of Tubing Head 5797. The initidential 19. OIL SANDS OR ZONES 2410 4000 10. 2455. (G) No. 4, from 4000 10. 810 (G) No. 5, from No. 6, from IMPORTANT WATER SANDS On rate of water inflow and elevation to which water rose in hole. to to CASING RECORD WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM 132.75# New 220 Guide 15# New 398 G	OIL SANDS OR ZONES RILLI 2410 to 2455. (G) No. 4, from OIL CONS 4000 to 4810 (G) No. 5, from OIL CONS DIMPORTANT WATER SANDS ON rate of water inflow and elevation to which water rose in hole. to feet. to feet. CASING RECORD WEIGHT NEW OR LOSD AMOUNT SHOE FULLED FROM FERFORATIONS 32.75# New 220 Guide 20# New 4609 Guide 15# New 398 Guide MUDDING AND CEMENTING RECORD SIZE OF CASING SET OF CEMENT USED METHOD ORAVITY O_3/4* 230! 250 Plug HOWCO 7* 4583! 275 Plug HOWCO 7* 4583! 275 Plug HOWCO 5* 4864 50 HOWCO RECORD OF PRODUCTION AND STIMULATION	

REFOOR'D OF DRILL-STEM AND SPECIAL TESTS

TOOLS USED

Cable tools were used from. FRODUCTION Put to Producing Shut. In	-			O feet to						
Part to Producing Shut. In 19	Cable tools	were use	d from	teet to			ı irom		leet to	teet.
Was cold Well The production during the first 24 hours was Section Was cold	n	1	Shut T	3						
Was office Was Was	rut to Proc	_								
Gravity	OIL WEL		_							
CAS WELL: The production during the first 24 hours was 4647 M.C.F. plus barrel liquid Hydrocarbon. Shut in Pressur. 1039 lbs.		was	oil;	% was en	mulsion;		% water	; and	% w	vas sediment. A.P.I
Length of Time Shut in Pressure 1039		Gra	vi ty							
Please Indicate Below Formation tops (In Conformance with Geographical Section of State Southeastern New Mexico Northwostern New Mexico Northw	GAS WEL	L: The	production	during the first 24 hou	ırs was 4647	M	.C.F. pl	us		barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico		liqu	id Hydroca	rbon. Shut in Pressure	1039 lbs					
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeestern New Mexico	Length of	Time Sh	ut in	22 Days						-
T. Anhy	-						k witi	I GEOGE	APHICAL SECTIO	N OF STATE)
T. Salt	FLEA	SE IND	ICALE BE			TOWN THE	22 *****	LOCI		
T. Salt. T. Silurian. T. Kirtland-Fruitland 2020 B. Salt. T. Montoya T. Farmington. 2140 T. Yates. T. Simpson. T. Pictured Cliffs. 2410 T. 7 Rivers. T. McKee. T. Menefee. 4220 T. Queen. T. Ellenburger. T. Point Lookout. 4645 T. Garaphurg. T. Gr. Wash. T. Mancos. 4810 T. San Andres. T. Granite. T. Daha. T. Glorieta. T. T. T. Morrison. T. Drinkard. T. T. T. T. Morrison. T. Drinkard. T. T. T. T. Morrison. T. Tubbs. T.	T. Anhy			T.	Devonian		····	Т.	Ojo Alamo	
Salt	-				Silurian			т.	Kirtland-Fruitland	***************************************
Take	B. Salt	••••••		т.	Montoya	•••••		Т.	Farmington	
T. Nucres T. Mence T. Point Lookout 1545	T. Yates		•	Т.	Simpson		······································	Т.	Pictured Cliffs	····
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T. San Andres T. Granite T. Dakota T. Glorieta T. T. Morrison T. Drinkard T. T. T. Penn T. T					Ellenburger			т.	Point Lookout	4645
T. Glorieta. T. T. Morrison. T. Drinkard. T. T. T. Penn. T. Tubbs. T.	-	-								
T. Drinkard T. T. T. Penn. T. Tubbs T.				_						
T. Tubbs. T. Abo T. T										
T. Abo. T.										
T. Penn										
From To Thickness in Feet Formation From To Thickness in Feet Formation 0 290 290 Surface sand & rocks 290 2410 2120 Sand & shale 2410 2455 45 Sand (Pictured Cliffs) 2455 4000 1545 Shale (Lewis) 2400 4220 220 Sand (Cliff House) 3420 4645 425 Sand (Point Lookout) 34310 4837 27 Shale (Mancos) OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 6 DISTRIBUTION Operator Sant Fe From To Thickness Formation From To Thickness Formation Formation OUL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 6 DISTRIBUTION Operator Sant Fe From To Thickness Formation				T.	***************************************	,		Т.		·····
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Transporte: File	290 2410 2455 4000 4220 4645	2410 2455 4000 4220 4645 4810	2120 45 1545 220 425 165	Sand & shale Sand (Picture Shale (Lewis) Sand (Cliff H Shale & sand Sand (Point L	d Cliffs) ouse) (Menefee) ookout)	0 5: 5: U.	perator into Fe pration S. G. S	Dis Discontinue	PRIBUTION	FICE
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

as can be determined from available records.	
Farmington, New Mexico	April 11, 195
Company of Operato Pan American Petroleum Corporation Box 487, Farming	ton, New Mexico
Company or Operato Pan American Petroleum Corporation Box 487, Farming Name Position or TitField Superinter	end ent