

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Co.		8. Farm or Lease Name Wallace Gas Com
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1640</u> FEET FROM THE <u>north</u> LINE AND <u>790</u> FEET FROM THE <u>east</u> LINE. SECTION <u>35</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> N.M.P.M.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5797' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 3/23/85. Total depth of the well is 4867' and plugback depth is 4835'. Pressure tested casing to 1000 psi for 30 minutes. Perforated the following intervals: 4472'-4484', 4516'-4524', 4576'-4594', 4 jspf, .50" in diameter, for a total of 152 holes. Perforated the following intervals: 4630'-4636', 4646'-4658', 4664'-4686', 4692'-4728', 4739'-4777', 2 jspf, .50" in diameter, for a total of 228 holes. Fraced interval 4472'-4777' with 260,000 gal 75 quality foam and 320,000 # 12-20 mesh brady sand. Perforated the following intervals: 4004'-4038', 4052'-4105', 4152'-4230', 4308'-4414', 2 jspf, .50" in diameter, for a total of 542 holes. Fraced interval 4004'-4414' with 260,000 gal 80 quality foam and 258,000 # 12-20 sand.

Landed 2-3/8" tubing at 4784' and released the rig on 4/19/85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BD Shaw

TITLE Adm. Supervisor

DATE 4/29/85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

DATE MAY 01 1985

ADDITIONS OF APPROVAL, IF ANY:

MAY 01 1985
OIL CON. DIV.
DIST. 3