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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| ON RIO BRILLS Rd., Aziec, NM 87410   |   |                                  | LE AND AUTHORI   |   |                              |  |
|--|---|----------------------------------|--|---|------------------------------|--|
| TO TRANSPORT OIL AND NATURAL GA  |   |                                  |  | Well API No.                            | Well API No.<br>300451015000 |  |
| AMOCO PRODUCTION COMPA   | ANI   |                                  |  |   |                              |  |
| P.O. BOX 800, DENVER,  | COLORADO 802  | 01                               |  |   |                              |  |
| teason(s) for filing (Check proper box)  |   |                                  | Other (Please expla  | zin)                                    |                              |  |
| New Well Lecompletion  |   | n Transporter of: Dry Gas        |  |   |                              |  |
| ()   | Oil L_<br>Casinghead Gas [                            |                                  |  |   |                              |  |
| Change in Operator L. J. Change of operator give name address of previous operator   | Casinginad Cas  | j consumina (M)                  |  |   |                              |  |
|  | ANDIFACE  |                                  |  |   |                              |  |
| I. DESCRIPTION OF WELL  Lease Name WALLACE GAS COM   |   | Pool Name, Includi<br>BLANCO MES | ng Formation<br>SAVERDE (PRORATE   | Kind of Lease D GAState, Federal or Fee | Lease No.                    |  |
| Location H   | 1640  |                                  | FNL 7  | 90                                      | FEL time                     |  |
| Unit Letter  | _ :   | _ Feet From The                  | Line and   | SAN JUAN                                | Line                         |  |
| Section 35 Townsh  | 31N   | Range 11W                        | , NMPM,  | JAN JUAN                                | County                       |  |
| II. DESIGNATION OF TRAI  |   |                                  | RAL GAS  |   |                              |  |
| Name of Authorized Transporter of Oil  | or Coude  |                                  | Address (Give address to w   | hich approved copy of this fo           |                              |  |
| MERIDIAN OIL INC.  |   |                                  | 3535 EAST 30TH STREET, FARMINGTON, CO. 87401. Address (Give address to which approved copy of this form is to be sent) |   |                              |  |
| Name of Authorized Transporter of Casil  |   | or Dry Gas [X]                   | 4  |   |                              |  |
| EL PASO NATURAL GAS C  |   | Twp.   Rge.                      | ls gas actually connected?   | EL PASO, TX 7                           | 2710                         |  |
| If well produces oil or liquids, ive location of tanks.  | Unut   Sec.   | <br>                             | Ber criterily commenced?   | i                                       |                              |  |
| this production is commingled with that  | from any other lease o                                | pool, give comming               | ing order number:  |   |                              |  |
| V. COMPLETION DATA   |   |                                  |  |   |                              |  |
| Designate Type of Completion   | Oil We  | II Gas Well                      | New Well   Workover  | Deepen   Plug Back                      | Same Res'v Diff Res'v        |  |
| Date Spudded   | Date Compl. Ready                                     | to Prod.                         | Total Depth  | P.B.T.D.                                | I                            |  |
|  |   |                                  | Top Oil/Gas Pay  | Tubung Don                              | ıh                           |  |
| evations (DF, RKB, RF, GR, etc.) Name of Producing Formation   |   | 1.00 0.11 0.11 1.15              | Tubing Dep   | Tubing Depth                            |                              |  |
| Perforations   |   |                                  |  | Depth Casii                             | g Shoe                       |  |
|  | TUBING  | CASING AND                       | CEMENTING RECOI  | SD                                      |                              |  |
| HOLE SIZE CASING & TUBING SIZE   |   | DEPTH SET                        | _ 1 .  | SACKS CEMENT                            |                              |  |
|  |   |                                  |  |   |                              |  |
|  |   |                                  |  |   |                              |  |
|  |   |                                  |  |   |                              |  |
| V. TEST DATA AND REQUI   | EST FOR ALLOW   | ARLE                             | <u></u>  |   |                              |  |
| OLL WELL (Test must be after   | secovery of total volum                               | e of load oil and mus            | t be equal to or exceed top al   | lowable for this depth or be            | for full 24 hours.)          |  |
| Date First New Oil Run To Tank   | Dale of Test  |                                  | Producing Method (Flow, p  | ownp, gas lift, etc.)                   |                              |  |
| Length of Test   | Tubing Pressure                                       |                                  | Casing Pressure  | DECE                                    | IVER                         |  |
| Actual Prod. During Test   | Oil - Bbls.   |                                  | Water - Bbis.  | Gar-MCF                                 | 1000                         |  |
| GAS WELL   |   |                                  |  |   | 1990                         |  |
| Actual Prod. Test - MCI/D  | Length of Test  |                                  | Bbls. Condensate/MMCF  | DIST                                    | ייטולי.                      |  |
| Festing Method (pitot, back pr.)   | Tubing Pressure (Sli                                  | ut-in)                           | Casing Pressure (Shul-in)  | Choke Size                              | ,                            |  |
| VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my | ulations of the Oil Cons<br>of that the information g | crvation                         | OIL CO   | ed                                      | DIVISION<br>990              |  |
| D. H. Shley  |   |                                  | Ву   | Bin) Ch                                 | <u> </u>                     |  |
| Signature Doing W. Whaley, St. Printed Name  | aff Admin. Su   | pervisor<br>Tule                 | Title  | SUPERVISOR DIS                          | TRICT #3                     |  |
| June 25, 1990  |   | -830-4280                        |  |   |                              |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 35 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.