

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045-10150 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE FEE X |
| 2. Name of Operator BP America Production Company Attn: Mary Corley | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P.O. Box 3092 Houston, TX 77253 | | 7. Lease Name or Unit Agreement Name: Wallace Gas Com (Also filed on BLM Form 3163-5 BLM SF-076337) |
| 4. Well Location Unit Letter H 1640 feet from the North line and 790 feet from the East line Section 35 Township 31N Range 11W NMPM San Juan County | | 8. Well No. 1 |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 1640' GR | | 9. Pool name or Wildcat Blanco Mesaverde |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Add Perfs in Mesaverde**



OTHER:



12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company respectfully requests permission to add pay by perforating and fracture stimulating the Menefee and Lewis Shale formations within the Mesaverde Pool as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/20/2002

Type or print name Cherry Hlava

Telephone No. 281-366-4081

(This space for State use)

APPROVED BY Orlando TITLE Orlando DATE MAR 20 2002

Conditions of approval, if any:

Wallace GC #1 Payadd Procedure

Sec 35, T31N, R11W

API #: 30-045-10150

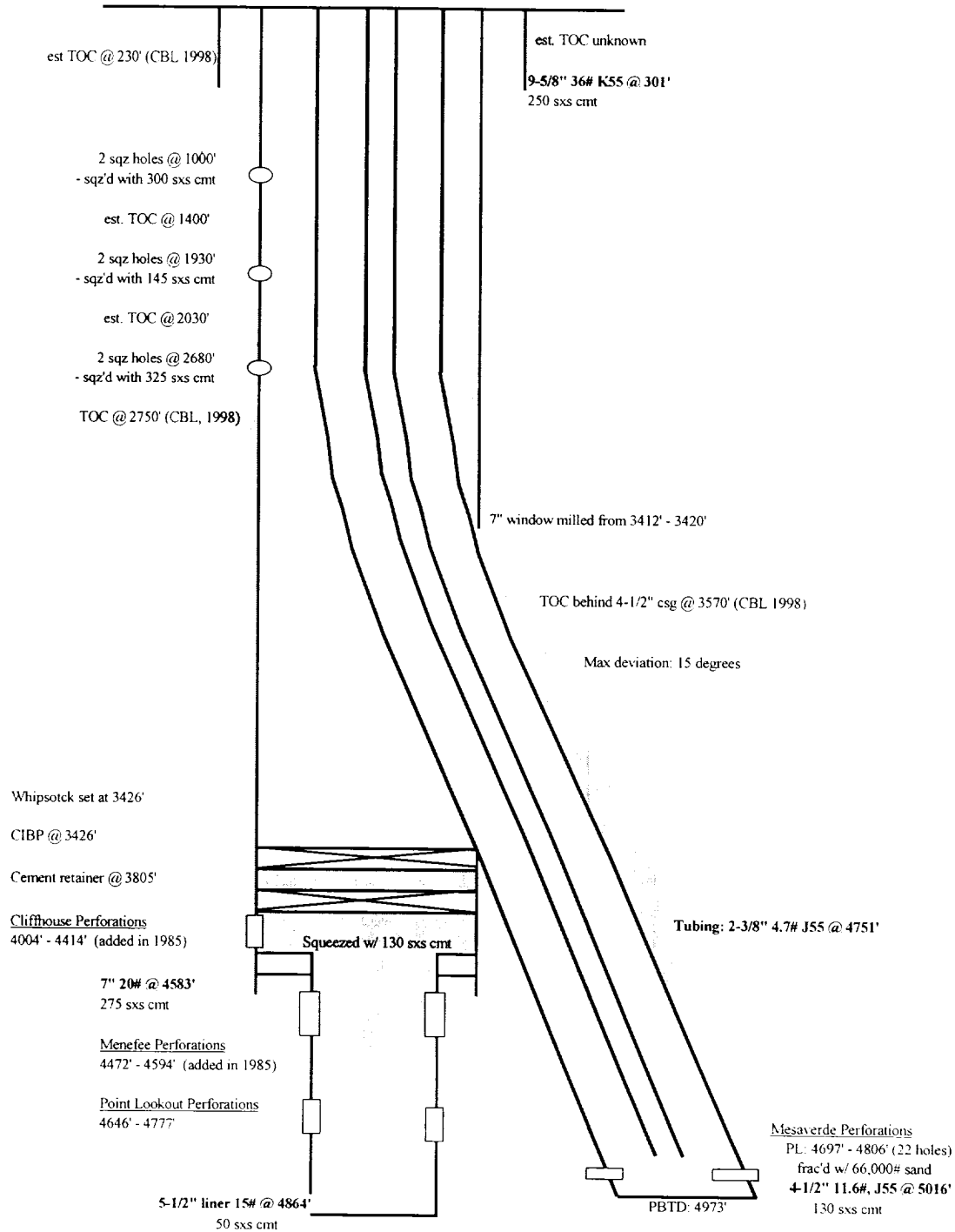
1. Check anchors. MIRU workover rig.
2. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing currently set at 4751'. Visually inspect tubing while POOH.
4. RU WL unit. RIH with 4-1/2" CIBP. Set CIBP at 4675'.
5. Load hole with 2% KCL. Pressure test casing to 1500 psi.
6. RIH with 3-1/8" casing guns (2 SPF 120 deg phasing) with Schlumberger's Prospector, select-fire charge. Perforate Menefee and Lewis shale (correlate to GR log).
7. RU CTU. RIH with Schlumberger's CoilFrac packer assembly and fracture Menefee and Lewis Shale pay intervals. POOH and RD CTU.
8. Flowback frac fluid immediately.
9. TIH with tubing and bit. Cleanout fill and drill bridge plug set at 4675'. Clean out fill to PBTD at 4973'. Blow well dry at PBTD.
10. RIH with 2-3/8" production tubing and land at 4750'.
11. Swab water from the tubing with the sandline.
12. ND BOP's. NU WH. Test well for air. Return well to production.

Wallace GC #1

Sec 35, T31N, R11W

API#: 30-045-10150

GL: 5797'



History:

Completed only in Point Lookout in Mar 1957
Jan 1985 - completed Cliffhouse and Menefee

Updated 3-13-02 JAD