

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

7/19/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

Thurston

Well No. 1, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H Sec. 31, T. 31N, R. 11W, NMPM., Blanco Mesa Verde Pool

Unit Location

San Juan

County. Date Spudded 11/26/56

Date Drilling Completed 1/5/57

Elevation 5828 Total Depth 4807 PBD

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4448 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4448 - 4731

Open Hole _____ Depth _____ Casing Shoe 4807 Depth _____ Tubing 4721

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	175	150
7	4126	1100
5-1/2	4807	125
2"	4721	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4703 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Water Frac. 59,500 gals. water - 60,000 lb. sand

Casing Press. 1069 Tubing Press. 1076 Date first new oil run to tanks February 21, 1957

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Installed piston installation. Completed 5/28/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 31 1958, 19____

El Paso Natural Gas

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____

By: C. E. Powell

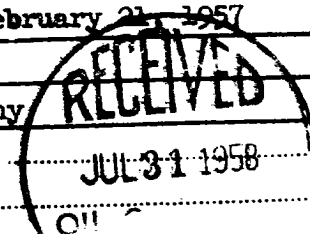
C. E. Powell (Signature)

Title **Production Engineer**

Send Communications regarding well to:

Name _____

Address _____



OIL CONSERVATION COM.

AZTEC DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Promotion Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓