

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
FEB 13 1995

2. Name of Operator

MERIDIAN OIL OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750'FNL, 1150'FEL, Sec.31, T-31-N, R-10-W, NMPM

5. Lease Number
NM-0607

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Atlantic C #3

9. API Well No.
30-045-10152

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tubing. If tubing is stuck, cut off tubing approximately 100' below casing shoe. Set cement retainer near bottom of 7" casing. TIH w/2 3/8" tubing. Sting into retainer. Pick up into test position. Test tubing to 2500 psi. Sting all the way through retainer, load backside w/water. Pressure test to 500 psi. Squeeze open hole w/approximately 150 sx Class "B" cement. Pull out of retainer. Spot cement on top of retainer. Pull up one joint, reverse excess cement out. TOOH. Run CBL. Pressure test 7" casing to 1000 psi. Set whipstock at approximately 4150'. Cut window in 7" casing and sidetrack 7" casing w/6 1/4" hole. Drill to approximately 5400'. If 7" casing pressure tested to 1000 psi, then run a 4 1/2" 10.5# K-55 liner and cement w/185 sx Class "B" cement. Selectively perf and frac the Mesaverde formation. Cleanup after frac, rerun production tubing and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL5) Title Regulatory Affairs Date 2/7/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED

FEB 09 1995

REGULATORY MANAGER

ATLANTIC C #3

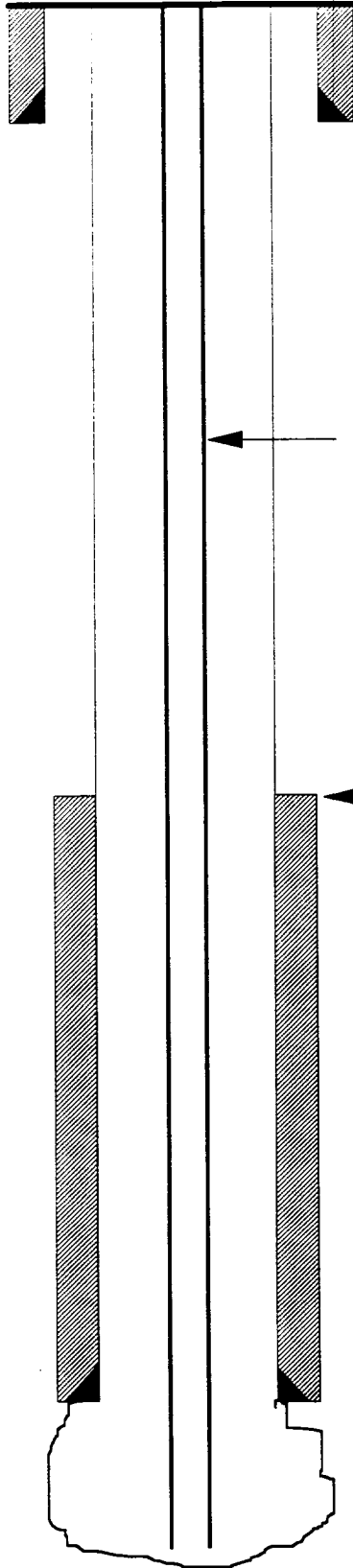
AS OF 10/1/1994

BLANCO MESAVERDE

UNIT H, SEC 31, T31N, R10W, SAN JUAN COUNTY, NM

10/1/94
10:27
[unclear]

COMPLETED 3/7/54



9-5/8" 25.4# SW CSG SET @ 173'
CMT W/ 125 SX
CIRC CMT TO SURFACE

2" 4.7# TBG SET @ 5090'

OJO ALAMO @ 1950'
KIRTLAND @ 1992'

FRUITLAND @ 2396'

PICTURED CLIFFS @ 2820'
LEWIS @ 2890'

CLIFF HOUSE @ 4337'
MENEFEE @ 4476'

POINT LOOKOUT @ 4963'

TOC @ 2400' (TEMP SURVEY)

7" 20# & 23# J-55 CSG SET @ 4900'
CMT W/ 500 SX

FRAC OPEN HOLE WITH 9,000 GAL OIL
AND 6,500# SAND

TD 5117'

Pertinent Data Sheet - Atlantic C #3

Location: 1750' FNL, 1150' FEL, Unit H, Section 31, T31N, R10W, San Juan County, New Mexico

Field: Blanco Mesaverde

Elevation: 6070' GR

TD: 5117'

Completed: 03-07-54

Prop #: 012601500

DP #: 48922A

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
13 3/4"	9 5/8"	25.4# SW	173'	125 sxs	Surface/Circ
8 3/4"	7"	23#/20# J-55	4900'	500 sxs	TOC @ 2400' TS

Tubing Record:

<u>Tbg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
2"	4.7#	5090'

Formation Tops:

Ojo Alamo:	1950'	Lewis:	2890'
Kirtland:	1992'	Cliff House:	4337'
Fruitland:	2396'	Menefee:	4476'
Pictured Cliffs:	2820'	Point Lookout:	4963'

Logging Record: TS, ES, GRL, IND

Stimulation:

Frac'd: Open Hole - Sand/Oil from 4900'-5113' w/6,500# sand & 9,000 gal oil.
Flush w/3,780 gal oil.

Workover History:

04/55: Bomb Survey taken

Transporter: EPNG