(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Ute Hountain

Tribal Lands

Contract 14-20-604-90

SUNDRY NOTICES AND REPORTS ON WELESECEIVED

	AUG 2:17	' 19 !	57
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL	 SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING GEOLUGIC SUBSEQUENT REPORT OF ALTERING CASING ARMINGTON, A SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY SUBSEQUENT REPORT OF WORK DONE	AL :	SURVEY
	TOTAL STATE OF CTUEP DATA)		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

		August	14 , 19 57
Well No. 8 is located	1980 ft. from	N line and 660 ft. fro	om E line of s
ME/4, Section 31 (4 Sec. and Sec. No.)	31N 1: (Twp.) (Ra		AUG 28
Verde Gellup (Field) Kelly Bus	Sen Juan (County or Su		(State or Terrared CON. CON.
The elevation of the derick the	above sea level	is 5392.76t.	387.3
	DETAILS	OF WORK	

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 3/30/57. Drilled 12 1/4" hole to 100'. Ran three joints 8 5/8" 24# and 28#, J-55 and H-40, CF&I and Lone Star Casing. Landed casing at 98.85'. Cemented 8 5/8" casing with 75 sx. Circulated cement. WOC 24 hours. Pressure tested casing and BOP to 500 psi for 30 minutes. Pressure held. Drilled 7 7/8" hole from 100' to 1770'. Ran Electrical Survey from 1695' to 100'. Log tops: Mancos Shale 522', Gallup 1785' (estimated). Ran 25 joints 5 1/2" 14# J-E Lone Star casing (803.63') and 31 joints 5 1/2" 14# JS Spang casing (976.82'). Landed casing at 1770.13'. Cemented with 100 sx WOC 24 hours. Drilled cement. Cored from 1771'-1870' using crude oil for drilling fluid. Swab tested. Sandfrag down casing with 100,000# sand in 45,000 gallons crude oil. Recovered load oil 6/27/57, PT 6/28/57 12 BOFD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TENNESSEE GAS TRANSMISSION COMPANY

Address P. O. Box 1772 Original Signed By Patterson Lay

By Patterson Lay

Wyoning Title District Superintendent