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DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE / -		OR ALLOWABLE AND	Effective 1-1-65
	AUTHORIZATION TO TRAN		CAS
U.S.G.S.	AUTHORIZATION TO TRAN	SPURT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL	-		
GAS			
OPERATOR 4			
I. PRORATION OFFICE			
Cperator			
El Pago Natural Ga	s Company		
Address			
Por OCO Pozzainato	n New Mexico		
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
,	Oil Dry Gas	See Back for Wo	rkover Details
Recompletion	Casinghead Gas Condense		
Change in Ownership	Condend Gas Condend		
If ahouse of augorahin give name			
If change of ownership give name and address of previous owner			
and address of provide a			
II. DESCRIPTION OF WELL AND	D LEASE		
Lease Name	Well No. Pool Name	e, Including Formation	Kind of Lease
Walker	1	Blanco Mesa Verde	State, Federal or Fee
Location			
		OCC Foot From	n The Tier out
Unit Letter H ; 16	50 Feet From The Worth Line	and 900 reet From	in the
	A3.49	CSS STATES C	n Ann County
Line of Section 31 , 7	Township 31N Range	CH , NMPM, SA	n Juan County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS		lf. d.i. form in to be gent)
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Ivanie of transcript			
	Unit Sec. Twp. Rge.	Is gas actually connected?	When:
If well produces oil or liquids,	omit sec. Two.	1	
give location of tanks.			
If this production is commingled	with that from any other lease or pool, g	ive commingling order number:	
IV. COMPLETION DATA			Det Diff Books
	OII NOII	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	\mathbf{x}	×	X
	Date Compl. Beady to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	•	
Date Spudded W/O 5-27-65	6-4-65	Whipstock 5743'	C.O. 5725'
Date Spudded	6-4-65 Name of Producing Formation	Whipstock 57431 Top 95% Gas Pay	Tubing Depth
Date Spudded W/O 5-27-65	6-4-65 Name of Producing Formation	Whipstock 5743'	C.O. 5725 ' Tubing Depth 5689 '
Date Spudded W/O 5-27-65 Pool	6-4-65 Name of Producing Formation	Whipstock 57431 Top 95% Gas Pay	Tubing Depth
Date Spudded W/O 5-27-65 Pool Blanco Mess Verde	6-4-65 Name of Producing Formation Wess Verde	Whipstock 5743' Top 95 Gas Pay 5146	C.O. 5725 ' Tubing Depth 5689 '
Date Spudded W/O 5-27-65 Pool Blanco Mess Verde	6-4-65 Name of Producing Formation	Whipstock 5743' Top 95 Gas Pay 5146	Tubing Depth 5689 Depth Casing Shoe
W/O 5-27-65 Pool Blanco Mess Verde Perforations	6-4-65 Name of Producing Formation Wess Verde	Whipstock 5743' Top 95 Gas Pay 5146	C.O. 5725 ' Tubing Depth 5689 '
Date Spudded W/O 5-27-65 Pool Blanco Mess Verde Perforations HOLE SIZE	Name of Producing Formation Mess. Verde TUBING, CASING, AND CASING & TUBING SIZE	Whipstock 5743* Top 957 Gas Pay 5146 CEMENTING RECORD DEPTH SET	Tubing Depth 5689 Depth Casing Shoe
W/O 5-27-65 Pool Blanco Mess Verde Perforations	6-4-65 Name of Producing Formation Mess Verde TUBING, CASING, AND	Whipstock 5743' Top St. Gas Pay 5146 CEMENTING RECORD	Tubing Depth 5689 Depth Casing Shoe SACKS CEMENT
Date Spudded W/O 5-27-65 Pool Blanco Mess Verde Perforations HOLE SIZE	6-4-65 Name of Producing Formation Mess. Verde TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7"	Whipstock 5743* Top 957 Gas Pay 5146 CEMENTING RECORD DEPTH SET	Tubing Depth 5689 Depth Casing Shoe SACKS CEMENT 150 300
Date Spudded W/O 5-27-65 Pool Blanco Mess Verde Perforations HOLE SIZE	Name of Producing Formation Mess. Verde TUBING, CASING, AND CASING & TUBING SIZE	Whipstock 5743* Top 957 Gas Pay 5146 CEMENTING RECORD DEPTH SET	Tubing Depth 5689 Depth Casing Shoe SACKS CEMENT 150 300 125
Date Spudded W/O 5-27-65 Pool Blanco Mess Verde Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2"	Whipstock 5743' Top See Gas Pay 5146 CEMENTING RECORD DEPTH SET 170' 1996' 5743' 5680'	Tubing Depth 5689 Depth Casing Shoe SACKS CEMENT 150 300 125
Date Spudded W/O 5-27-65 Pool Blanco Mess Verde Perforations HOLE SIZE 13 5/8" 8 3/4" 6 1/8"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" CEOR ALLOWARLE. (Test must be af	Whipetock 5743 Top See Gas Pay 5146 CEMENTING RECORD DEPTH SET 170 1996! 5743 5689 ter recovery of total volume of load of the second points of total volume of load of the second points of	Tubing Depth 5689* Depth Casing Shoe SACKS CEMENT 150 300 125 Tubing
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Date Spudded W/O 5-27-65 Pool Blanco Mess Verde Perforations HOLE SIZE 13 5/8" 8 3/4" 6 1/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be af able for this dependent.	Whipstock 5743 Top 956 Gas Pay 5146 CEMENTING RECORD DEPTH SET 170 1996! 5743 5689 ter recovery of total volume of load of the or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 5689 Depth Casing Shoe SACKS CEMENT 150 300 125 Tubing oil and must be equal to or exceed top allows lift, etc.) Choke Size
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Date Spudded W/O 5-27-65 Pool Blanco Mess Verde Perforations HOLE SIZE 13 5/8" 8 3/4" 6 1/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 95/8" 7" 41/2" 23/8" FOR ALLOWABLE (Test must be af able for this dependence of Test Tubing Pressure	Whipetock 5743 Top 966 Gas Pay 5146 CEMENTING RECORD DEPTH SET 170 1996 5743 ter recovery of total volume of load of the for full 24 hours) Producing Method (Flow, pump, gas) Casing resent	Tubing Depth 5689 Depth Casing Shoe SACKS CEMENT 150 300 125 Tubing oil and must be equal to or exceed top allow S lift, etc.) Choke Size
Date Spudded W/O 5-27-65 Pool Blanco Mess Verde Perforations HOLE SIZE 13 5/8" 8 3/4" 6 1/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 95/8" 7" 41/2" 23/8" FOR ALLOWABLE (Test must be af able for this dependence of Test Tubing Pressure	Whipetock 5743 Top 966 Gas Pay 5146 CEMENTING RECORD DEPTH SET 170 1996 5743 ter recovery of total volume of load of the for full 24 hours) Producing Method (Flow, pump, gas) Casing resent	Tubing Depth 5689 Depth Casing Shoe SACKS CEMENT 150 300 125 Tubing oil and must be equal to or exceed top allows lift, etc.) Choke Size
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Date Spudded W/O 5-27-65 Pool Blanco Mess Verde Perforations HOLE SIZE 13 5/8" 8 3/4" 6 1/8" V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8776 MCF/D Testing Method (pitot, back pr.) Calculated A.O.F. VI. CERTIFICATE OF COMPLI	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 1 1/2" 2 3/8" FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hrs. Tubing Pressure 912 ANCE	Whipstock 5743 Top say Gas Pay 5146 CEMENTING RECORD DEPTH SET 170 1996 5743 5689 ter recovery of total volume of load of the or be for full 24 hours) Producing Method (Flow, pump, gas Casing resort Water-Bblst W25 1965 Bbls. Condensate/MCF Casing Pressure 911 OIL CONSER	Tubing Depth 5689 Depth Casing Shoe SACKS CEMENT 150 300 125 Tubing oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" VATION COMMISSION 665 19 cd Emery C. Arnold
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Blanco Mess Verde Perforations HOLE SIZE 13 5/8" 8 3/4" 6 1/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8776 MCF/D Testing Method (pitot, back pr.) Calculated A.O.F. VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complication in the complete to the complete	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be af able for this det) Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hrs. Tubing Pressure 912 ANCE and regulations of the Oil Conservation ed with and that the information given of the best of my knowledge and belief.	Whipstock 5743 Top see Gas Pay 5146 CEMENTING RECORD DEPTH SET 170 1996 5743 ter recovery of total volume of load of the or be for full 24 hours) Producing Method (Flow, pump, gas) Casing resent Water-Bblst W 25 1965 Cov. Cov. Bbls. Ondensate MCF Casing Pressure 911 OIL CONSER APPROVED JUN 2 5 18 BY Original Signer TITLE Supervisor Dist. 7 This form is to be filed	Tubing Depth 5689 Depth Casing Shoe SACKS CEMENT 150 300 125 Tubing oil and must be equal to or exceed top allow Slift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" VATION COMMISSION 65 19 d Emery C. Arnold 43 in compliance with RULE 1104.
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Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

Date well was tested.	59 - 4T - 9
189° 589° 48 NS . Th. 683° 48 408 ('Ih. 673?)	
Cleaned out to 5725'. Ran 186 joints 2 3/8", 4.7#, J-55 tubing	59 -4- 9
Tariffe To a contract to a contract to a contract to the contr	
to betts each. Firsh Wilboo gallons water. I.R 47.5 HFM. Halled off	
ment. The School and School and Tr. To School 3000.	
UT/UC #UUU "SUULLES OOOL/TITE" #E/A XEEXX J818A STOTTES GOD 47/A DADRIJ	
rerrorment course 2760-64° 2764-681 A/A SDA/Ft. Clack A/2 SDA/Ft.	
bir vacuum. Set magnesium bridge plug et 5350'. testad w/3500# o r	
Propiec a sees of to defts each, itushed w/4200 gallons water. I.R. ht RPM.	
Rettous 222004 Solve send wax br 3600#, HDP 2350#, tr br 2600-3000-3600-	
OOL/LILT #5 "WE SHOTTER MY AP 100 TIME AN AP 1000 BETTONE AN ARTHUR HAN COLOR SHILL OF THE COLOR SHILL AN ARTHUR AND A COLOR SHILL AND A C	
Tester CHRING A +0000 0. K. PRITOINIE OINT LOOKOUT 5700-081 4/2 SEL/AF.	(0=0=0
ATTRANTAC OF TAME COTTEL BE 3/TO. LOD OL COMBUL WE TJUUL JA B B	£9 - E-9
casing (5733') set at 5743' W/125 aks. regular cement, 2% gel, 1/4 cu. ft.	
Whipstock total depth 5743'. Ran 178 joints 4 1/2", 10.5#, J-55	(0-7-0
Whipstock hole W/gas.	9-5-9
Drilled cement and retainer, tested casing to 300#, 0. K. Drilling	(0.05.1
W/100 sks. regular coment, 2% calcium chloride, final pressure 1000#.	59-08-5
regular, 2% calcium chloride, cleared perfs widisplacement, re-squeezed	
released w/50 sks. in, reversed out cement and finished squeeze w/50 sks.	
Perf. 2 squeeze holes at 2130'., set fullbore at 2078', started squeeze, fullbor	
	2 - 58-62
SSOOM.	
regular cement w/10% sand, 2% calcium chloride. Final squeeze pressure	
cement, 2% gel, w/l/4 cu. ft. fine Gilsonite/sk., followed by 100 sks.	
Set Baker magnesium cement retainer at 4922'. Squeezed open hole w/150 sks. rg	
Retender at #932' plugged, drilled out retainer and cleaned out to 5061'.	2 -88-6 2
Backed off stuck tubing at 5167', pulled 172 joints. Set retainer at 4932'.	2 -21- 62