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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>El Paso Natural Gas Company</b>	
Address <b>Box 990, Farmington, New Mexico</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	<b>See Back for Workover Details</b>

If change of ownership give name  
and address of previous owner

Lease Name <b>Walker</b>		Well No. <b>1</b>	Pool Name, Including Formation <b>Blanco Mesa Verde</b>	Kind of Lease State, Federal or Fee
Location				
Unit Letter <b>H</b> ; <b>1650</b> Feet From The <b>North</b> Line and <b>990</b> Feet From The <b>East</b>				
Line of Section <b>31</b> , Township <b>31N</b> Range <b>2E</b> , NMPM, <b>San Juan</b> County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			<b>X</b>		<b>X</b>			<b>X</b>	
Date Spudded <b>W/O 5-27-65</b>	Date Compl. Ready to Prod. <b>6-4-65</b>	Total Depth <b>Whipstock 5743'</b>		P.B.T.D. <b>C.O. 5725'</b>					
Pool <b>Blanco Mesa Verde</b>	Name of Producing Formation <b>Mesa Verde</b>	Top Gas Pay <b>5146</b>		Tubing Depth <b>5689'</b>					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
<b>13 5/8"</b>	<b>9 5/8"</b>	<b>170'</b>		<b>150</b>					
<b>8 3/4"</b>	<b>7"</b>	<b>4996'</b>		<b>300</b>					
<b>6 1/8"</b>	<b>4 1/2"</b>	<b>5743'</b>		<b>125</b>					
	<b>2 3/8"</b>	<b>5689'</b>		<b>Tubing</b>					

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test-MCF/D <b>8776 MCF/D</b>	Length of Test <b>3 Hrs.</b>	Bbls. Condensate-MCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Calculated A.O.F.</b>	Tubing Pressure <b>912</b>	Casing Pressure <b>911</b>	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <b>JUN 25 1965</b> , 19	
<b>ORIGINAL SIGNED E. S. OBERLY</b> (Signature) <b>Petroleum Engineer</b> (Title) <b>6-22-65</b> (Date)		BY <b>Original Signed Emery C. Arnold</b> TITLE <b>Supervisor Dist. # 3</b>	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

5-27-65 Backed off stuck tubing at 5167', pulled 172 joints. Set retainer at 4932'.  
 5-28-65 Retainer at 4932' plugged, drilled out retainer and cleaned out to 5061'.  
 cement, 2% gel, w/1/4 cu. ft. fine gilsonite/sk., followed by 100 sks.  
 regular cement w/10% sand, 2% calcium chloride. Final squeeze pressure  
 2200#.  
 5-29-65 Perf. 2 squeeze holes at 2130', set fullbore at 2078', started squeeze, fullbo.  
 released w/50 sks. In, reversed out cement and finished squeeze w/50 sks.  
 regular, 2% calcium chloride, cleared ports w/displacement, re-squeezed  
 w/100 sks. regular cement, 2% calcium chloride, final pressure 1000#.  
 5-30-65 Drilled cement and retainer, tested casing to 300#, O. K. Drilling  
 whipstock hole w/gas.  
 6-2-65 Whipstock total depth 5743'. Ran 178 joints 4 1/2", 10.5#, J-55  
 casing (5733') set at 5743' w/125 sks. regular cement, 2% gel, 1/4 cu. ft.  
 gilsonite/sk. Float collar at 5716'. Top of cement at 4100' by B & R.  
 6-3-65 Tested casing w/4000# O. K. Perforated Point Lookout 5700-08' w/2 SSJ/ft.,  
 5650-54 & 5636-40' w/4 SDJ/ft. Frac w/36,800 gallons water, 3# J-111/1000  
 gallons, 35,000# 20/40 sand. Max. pr. 3600#, BDP 2350#, tr. pr. 2600-3200-3500#  
 Dropped 2 sets of 16 balls each, flushed w/4200 gallons water. I.R. 44 BPM.  
 SIP vacuum. Set magnesium bridge plug at 5350', tested w/3500# O. K.  
 Perforated Cliff House 5190-94', 5164-68' w/4 SDJ/ft., 5146-54' w/2 SDJ/ft.  
 Fraced w/24,260 gallons water w/3# J-111/1000 gallons, 24,000# 20/40  
 sand. Max. pr. 3000#, BDP 2600#, tr. pr. 2800-3000#. Dropped 2 sets of  
 16 balls each. Flush w/1680 gallons water. I.R. 47.5 BPM. Balled off  
 after 2nd drop. Pressured to 5000#, held 4000# for 7 minutes w/no breakdown.  
 6-4-65 Cleaned out to 5725'. Ran 186 joints 2 3/8", 4.7#, J-55 tubing  
 (5679.41') set at 5689.41'. SN at 5685.68'.  
 6-14-65 Date well was tested.