

N.

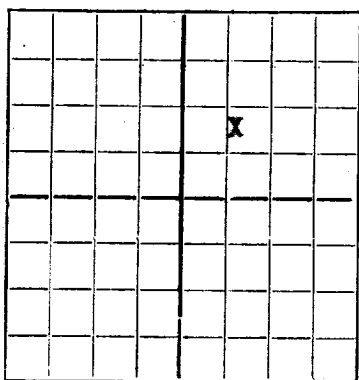
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Pubco Development, Inc.

State

Well No. 4 Company or Operator Pubco in NE 1/4 of Sec. 32, T. 31N, R. 9W, N. M. P. M., Blanco Field, San Juan County.
Well is 1,650 feet south of the North line and 1,650 feet west of the East line of Sec. 32

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is Pubco Development, Inc. Address Box 1360, Albuquerque, N.M.

Drilling commenced February 19 52 Drilling was completed March 10 19 52

Name of drilling contractor Dorman Drilling Co., Well, Inc. Address Farmington, New Mexico

Elevation above sea level at top of casing 6,342 feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 4,789 to 4,980 No. 4, from _____ to _____

No. 2, from 5,382 to 5,488 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2 from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4 from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	Note	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10 3/4	37 lb.		J55	233	Baker				
7	23 lb.		Nat J55	1610	Baker				
7	20 lb.		"	3736					
2			"	5574					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 3/4	233		Halliburton		
8 3/4	7	4748	358	Halliburton		
6 1/4	2	5574				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
1"x39	Metal	Solidified Nitroglycerine	1600	4-8-52	1823-5635	5605

Results of shooting or chemical treatment Well blow good after shot no serious bridges

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 4,748 feet, and from _____ feet to _____ feet.
Cable tools were used from 4748 feet to 5,635 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing 5-6-52 19 _____

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %

emulsion; _____ % water; 7% % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours 4,790 MCF Gallons gasoline per 1,000 cu. ft. of gas No record to date

Rock pressure, lbs. per sq. in. 1,065

EMPLOYEES

Benjo Hollaway Driller Eugene Knolton Driller
A.L. Jones Driller Amis Wilcox Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Aztec, N.M.

5-7-52

Place

Date

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1,900	2,770	870 2	Kirtland shale
2,770	3,138	368	Fruitland
3,138	3,250	112	Pictured Cliffs
3,250	4,789	1,539	Lewis shale
4,789	4,980	191	Cliffhouse
4,980	5,382	402	Hemefee
5,382	5,580	198	Point Lookout