

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~XXXXXX~~ (GAS) ALLOWABLE

~~Recompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico  
(Place)

7-22-58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FURCO PETROLEUM CORPORATION State       , Well No. 4, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G Sec. 32, T. 31N, R. 9W, NMPM., Blanco Mesa Verde Pool  
Unit Letter

San Juan

County. Date Spudded February, 1952 Date Drilling Completed 4-11-52

Please indicate location:

Elevation 6342 Total Depth 5635 PBD 5605

Top Oil/Gas Pay 4789 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4889-4908, 4986-28, 4963-75  
5040-50, 5102-16, 5131-48

Perforations 5185-94, 5421-46, 5481-87, 5513-18

Open Hole None Depth        Casing Shoe 7" - 4738 Depth         
Tubing 5" liner - 5560

OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size        Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):        bbls. oil,        bbls water in        hrs,        min. Size       

GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After ~~fracture~~ Fracture Treatment: 3117(Est.) MCF/Day; Hours flowed       

Choke Size Open Method of Testing: Initial production into line

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4889-4975 w/32,000g. 40,000g.; 5040-5148 w/33,600g. 32,000g.;  
5185-5518 w/63,000g. 40,000g.

Casing        Tubing        Date first new         
Press.        Press.        oil run to tanks 7-22-58

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Performed liner-line workover. Request revised allowable as of 7-22-58 from data to be obtained on Deliverability test August 8-15, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUL 25 1958, 19        FURCO PETROLEUM CORPORATION DIST. 3  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: H. E. Maxwell, Jr.  
(Signature)

Title Mgr. Prod. Dept.

Send Communications regarding well to:

Name H. E. Maxwell, Jr.

Address 106 West Chuska, Astec, New Mexico

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>5</u>		
<b>DISTRIBUTION</b>		
	NO DISPATCHED	
Operator		
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>