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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PUBCO PETROLEUM CORP. MERGED INTO MESA PETROLEUM CO. EFFECTIVE MAY 1, 1978 Operator PUBCO PETROLEUM CORP. Address P.O. Box P, Aztec, New Mexico 87410
Other (Please explain) Reason(s) for filing (Check proper box) New Well From Plateau, Incorporated Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State Com. H 4 Blanco Mesaverde Location 1650 Feet From The North Line and 1650 Unit Letter \_ Feet From The \_ 32 Township 31 North 9 West San Juan Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Farmington, New Mexico 87401 Inland Corporation Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) El Paso Matural Gas Company P.O. Box 990, Farmington, New Maxico 87401 P.ge Is gas actually connected? Unit If well produces oil or liquids, G 32 31N 9W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'y, Diff. Res'y. Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD GENENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil an ual to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Choke Size Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION SEP 26 1968

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title) September 24, 1968

(Date)

APPROVED\_

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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