

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado
(Place)

May 3, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Gov't. Payne, Well No. 2-35, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 35, T. 31N, R. 13W, NMPM, Undesignated Dakota Pool
Unit Letter

San Juan

County. Date Spudded May 3, 1960 Date Drilling Completed April 22, 1960

Please indicate location:

Elevation 5999 KD Total Depth 6898 PBD 6868

Top Oil/Gas Pay 6705 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6705-21, 6727-40, 6746-50, 6762-87, 6792-6813

Open Hole ----- Depth ----- Casing Shoe 6896 Depth -----
Tubing 6681

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size ----- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size ----- Choke

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: 4260 AOF MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 3 hour potential test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand water frac - 105,000 # Sand, 130,000 gal. water.

Casing ----- Tubing ----- Date first new -----
Press. 1950 Press. 1950 oil run to tanks -----

Oil Transporter Fouts and Bursum Trucking Co.

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size Feet Sds

<u>9 5/8</u>	<u>220</u>	<u>175</u>
<u>5 1/2</u>	<u>6896</u>	<u>185</u>
<u>2'</u>	<u>6681</u>	<u>Tubing</u>

Remarks: Waiting on hookup

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 9 1960, 19

CONSOLIDATED OIL & GAS INC.
(Company or Operator)

By: [Signature]
(Signature)

Title Production Manager
Send Communications regarding well to:

Name Consolidated Oil & Gas, Inc.
Suite 2112, Tower Building
Address 1700 Broadway, Denver 2, Colorado

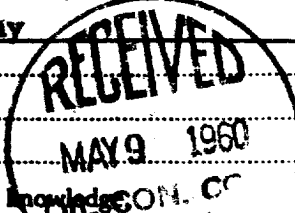
OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title -----



to

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AZTEC DISTRICT OFFICE		
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