OIL CONSERVATION DIVISION P. O. HOX 2068 SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWARIE

June 8, 1982

ANSPORTER DIL	AND			
PRATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATU	RAL GAS	
Consolidated Oil &	Gas, Inc.		. •	
P.O. Box 2038, Fa	rmington, New Mexico	87401		
oson(s) for filing (Check proper box)	Change in Transporter of:	Other (Please	explain)	
completion	OII Dry Go			
ange in Ownership	Casinghead Gas Conder	sale X		· · · · · · · · · · · · · · · · · · ·
hange of ownership give name				
SCRIPTION OF WELL AND				
Payne	Well No. Pool Nome, Including Fo 2 Basin Dakot	•	Kind of Lease	2000
cation .	5.0 N	800		- E
	50 Feet From The N Lin		Feet From T	ne ·
Line of Section 35 Tov	vaship 31N Range	13W , ммрм	. Sa	n Juan County
	TER OF OIL AND NATURAL GA			
Ciant Dofinony	or Condensate V.			rt on N. M. 87401
Giant Refinery me of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)			
Southern Union Gat		?		ield, N.M. 87413
well produces oil or liquids, re location of tanks.	Unit Sec. Twp. Roe. H 35 31N 13W	Is gas actually connected Yes	ed7 Whe	n
	h that from any other lease or pool,	<u> </u>	number:	
MPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completio			<u> </u>	
te Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation .	Top Oll/Gas Pay		Tubing Depth
:forations				Depth Casing Shoe
TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	02.,,,,	.,	
· · · · · · · · · · · · · · · · · · ·		<u> </u>		
ST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total values pth or be for full 24 hours	me of load oil o	and must be equal to or exceed top allo
L WELL to First New Oil Run To Tonks	Date of Test	Producing Method (Flou		i, etc.)
				Chek Size
ngth of T==t	Tubing Pressure	Cosing Pressure		Cher Sir
tual Pred. During Test	OII-Bbla.	Water - Bble.	4.0	Goa-MCF
			1	
IS HELL		,08	5 31 C	• ,
rical Prod. Test-MCF/D	Length of Test	BALL CONSTRUCTION ACTION	W.	Gravity of Condensate
sting hethod (picot, back pr.)	Tobing Fireewe (Shut-La)	Color FULL COST.	3n)	Chot + Six+
RTIFICATE OF COMPLIANCE	J	OIL	UNSERVAT	ION DIVISION
	•	APPROVED	JUNAL	1982
creby certify that the rules and regulations of the Oil Conservation rision have been compiled with and that the information given the last true and complete to the beat of my knowledge and belief.		Original Signed by CHARLES GHOLSON		
the la time and complete to the next of my knowledge and belief.		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3		
The Listander		This form is to be filed in compliance with RULE 1104. If this is a request for allocable for a newly delited or despend		
(Sinother)		well, this form must be accompanied by a tabulation of the decision tests taken on the well in accordance with NULE 111.		
Production & Drilling Superintendent (Table)		All sections of this fire, must be filled out completely for allowable on new and recompleted walls.		

Till out only fact, at 1 II. III entail for changes of owner well never to be been only and the control of the

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the state of the s