

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Central Resources, Inc. 2600 Mellon Center, 1775 Sherman Street Denver, CO 80203 (Effective 7/1/95)		<sup>2</sup> OGRID Number 003939
		<sup>3</sup> Reason for Filing Code CH
<sup>4</sup> API Number 30-045-10163	<sup>5</sup> Pool Name Horseshoe Gallup	<sup>6</sup> Pool Code 32870
<sup>7</sup> Property Code 17590	<sup>8</sup> Property Name Horseshoe Gallup Unit	<sup>9</sup> Well Number 4-18

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
L	34	31N	16W		2390	South	738	West	San Juan

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Loe Code U	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description

IV. Produced Water

<sup>23</sup> POD 2586050	<sup>24</sup> POD ULSTR Location and Description 1 02 30N 16W HSGU Water POD
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V. Well Completion Data

<sup>25</sup> Spod Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dianna K. Fairhurst</i> Printed Name: Dianna K. Fairhurst Title: Consulting Engineer Date: 06/09/95		OIL CONSERVATION DIVISION Approved by: <i>37.8</i> SUPERVISOR DISTRICT #3 Title: Approval Date: JUL 31 1995	
Phone: 713-780-1952			

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Convest Energy Corporation		OGRID 005207	
Previous Operator Signature <i>Francie M. Jarvis</i>	Printed Name Francie M. Jarvis	Title Engineering Technician	Date 06/09/95