Form 3160-5 (June 1990)			FORM APPROVED
Come 2000)			Budget Bureau No. 1004-0135 Expires: March 31, 1993
	UNITED STATES	KEUE!!	5. Lease Designation and Serial No.
	MENT OF THE INTERI		14-20-604-1951
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON MEDIA 14 PM 12: 51			
SUMDRI NOTICES AND REPORTS ON WELLS			Ute
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT" for such proposals			
	IN TRIPLICATE	070 170	Horseshoe Gallup Unit
1. Type of Well		V. (7 % 2% makes \$1 88 Mg	8-Well Name and No.
	Gas Well X Other	WSW S (S S S S S S S S S S S S S S S S	HGU #4-WSW
2. Name of Operator			API Well No.
Central Resources, Inc.		UU JUN 2 1 199	no 30-045-10163
3. Address and Telephone No.		00H Z 1 10	10. Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476 III CONT FOR Horseshoe Gallup Unit			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
2390' FSL, 738' FWL, Sec.,34,		DI31. 3	San Juan County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
X'/	Abando	nment	Change of Plans
Notice of Intent	Recomp	letion	New Construction
	Pluggin	g Back	Non-Routine Fracturing
Subsequent Report	Casing 1	Repair	Water Shut-Off
	Altering	; Casing	Conversion to Injection
Final Abandonment Notice	X Other	Request for Ext. of LTSI	Dispose Water
			(Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Central Resources, Inc. request continuation of the Long Term Shut In status until December 2001.			
This well is a water supply well and has not produced nor is it capable of producing hydrocarbon.			
As a water supply well, this well should not be required to pass a mechanical integrity test.			
As a water supply wen, this wen should not be required to pass a mechanical integrity test.			
If we are able to revitalize the unit, we will need the water supply wells to enhance the performance			
of the unit oil production. Current economic conditions do not warrant the use of the well at this time,			
but it is an integral part of the unit and should be kept available to the unit.			
14. I hereby certify that the foregoing is to	e and correct		
Signed Massier 7	Title Distric	t Manager	Date June 10, 1999
Rodney L. Scale	The Distric	t ivianager	Jane 10, 1999
(This space for Federal or State office	. vaa) ***	and Datuslavan Stemanian	
	-	ead, Petroleum Management	Date 7
Approved by/S/_Duane_W_Spe Conditions of approval, if any:	ncer		Date
conditions of approving it mil.			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,			
fictitious or fraudulent statements or representati	ons as to any manner within its juris	sdiction.	

*See Instruction on Reverse Side