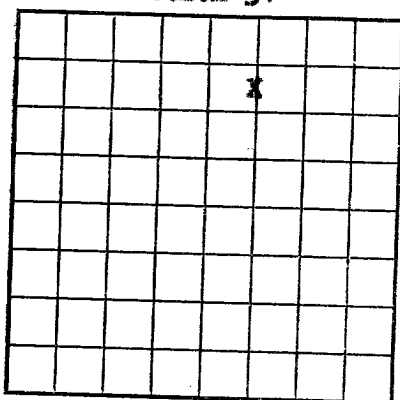




LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 397, Farmington, New Mexico
Lessor or Tract Pritchard Field Blanco - La Plata State
Well No. 2-1 Sec 34 T 31N R 9W Meridian N.M.P.M. County San Juan
Location 150 ft. N. of 1 Line and 1350 ft. NE. of 1 Line of Section 34 Elevation 6032
(Darius floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED E. J. COELDate August 25, 1952Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 31, 1952 Finished drilling July 2, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4603 to 5240 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1521 to 1631 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.44	8	Amco	324	BOX CO				Surface
7	20.7	8	Amco	1497	BOX CO				Production
2" EUE	4.74	8	Spang	5213					Prod. Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	336	200	Circulated		
"	4507	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quarts	Regular	S.H.G.	1470	6-30	4604-5274	5274

TOOLS USED

Rotary tools were used from 0 feet to 4507 feet, and from 4507 feet to 5272 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 24, 1952 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5,122,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1101

EMPLOYEES

Jack Nelson, Driller R. B. Winnatt, Driller
John Pool, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	305	305	Tan coarse-grained ss. w/thin shale breaks.
305	855	550	Variegated shales w/thin sandstone breaks.
855	1521	666	Tan to gray coarse-grn. ss. interbedded w/gray shales.
1521	1631	110	Ojo Alamo ss. White coarse-grn. sand. T/Ojo Alamo 1521.
1631	2500	869	Kirtland fm. Gray shale interbedded w/tight gray fine-grn. ss. T/Kirtland 1631.
2500	2846	346	Fruitland fm. Gray carb. shales, scattered coals & gray, tight, fine-grn. ss. T/Fruitland 2500.
2846	2958	112	Pictured Cliffs fm. Gray, fine-grn. tight, vari-colored soft ss. T/Pictured Cliffs 2846.
2958	4603	1645	Lewis fm. Gray to white dense shale w/silty to sandy ss. breaks. T/Lewis 2958.
4603	4714	111	Cliff House ss. Gray, fine-grained, dense sil. ss. T/Cliff House 4603.
4714	5140	426	Manefee fm. Gray, fine-grn. sands, carb. shales & coals. T/Manefee 4714.
5140	5240	100	Point Lockout fm. Gray, very fine sil. ss. w/frequent shale breaks. T/Point Lockout 5140.
5240	5272 T.D.	32	Mancos fm. Gray carb. shale. T/Mancos 5240.

File _____

ORIGINAL SIGNED E. J. COFF

28705 SF 13.00 1.00 1.00 1.00

0870-19 207440

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-1

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