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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 21, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Fritchard, Well No. 2-1(OWWO) in NW: 1/4 NE 1/4,
(Company or Operator) (Lease)

B Unit Letter, Sec. 34, T. 31N, R. 9W, NMPM, Blanco Mesa Verde Pool
San Juan Workover - 10-11-63 W/O 10-24-63
County Date Spudded 5-31-52 Date Drilling Completed 7-24-52

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

1180'N, 1850'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	324	200
7"	4497	300
4 1/2	5214	135
2 3/8"	5144	

Elevation 6049'GL, 6059'DF Total Depth 5226(Whipstock) 5170

Top Oil/Gas Pay 4606 (perfs) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 4606-10, 4662-66, 4692-4708, 5036-40, 5056-60,

Perforations 5100-04, 5142-58

Open Hole None Depth Casing Shoe 5226 Depth Tubing 5155

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 13,150 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

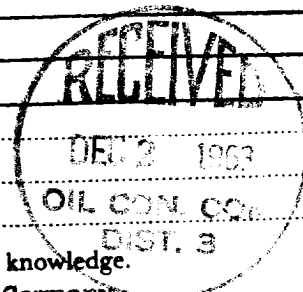
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 47,850 gal. water, 30,000# sand, 27,420 gal. water, 20,000# sd.

Casing Press. 867 Tubing Press. 866 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 2 1963

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3