## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

NO. OF COPIES RE	CEIVED	
DISTRIBUTIO	NC	_
SANTA FE		
FILE		_
U.S.G.S.		_
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	-
OPERATOR		
PRORATION OFFICE	E	_

## OIL CONSERVATION DIVISION

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER GAS  OPERATOR PRORATION OFFICE	AUTUO		ST FOR ALLO		47		
1.	AUTHOR	RIZATION TO T	RANSPORT C	IL AND NATU	RAL GAS		^
Operator Toppose Oil Communication				<del></del>		06	
Tenneco Oil Company	OF T WINTED				$O_{\mathcal{L}}$		<i>'//</i> )
P. O. Box 3249, Englew	Jood , CO 81	0155			757	V. O.	
Reason(s) for filing (Check proper box)				Other (Please e:	(plain)	3 1/	<del></del>
New Well Change in	n Transporter of:					•	
Recompletion Oil		Dry Gas		Į			
Change in Ownership Cas	singhead Gas	X Condens	ate	Well Na	awe		
If change of ownership give name and address of previous owner.		ural Gas, F	P.O. Box 4	990, Farm:	ington, NM 8	7499	
Lease Name	Well No.	Pool Name, Includi	ing Formation		Kind of Lease	USA	Lease No.
Pritchard LS	2	Blanco-M\	I		State, Federal or Fee	NM	013686
Location		1			l	1431	013000
Unit Letter :	1180	Feet From The	N	Line and	1850 Fe	eet From The	
Line of Section 34	Township	31N	Range	9W	, NMPM,	San Juan	County
III. DESIGNATION OF TRANSPOR	RTER OF OIL A	ND NATURAL (					
Conoco Inc. Surface Tr		. 50%			h approved copy of this fo		
Name of Authorized Transporter of Casinghead					, Hobbs, NM		
El Paso Natural Gas	Gas Or Dry Gas _A	•			h approved copy of this fo		
LI FOSO MACUITAL GAS	Tu-				O, Farmingto	n, NM 87499	•
If well produces oil or liquids, give location of tanks.	Unit Sec.	Town Rg	ge Is gas ac 9W	Yes	When		
If this production is commingled with that from an	ny other lease or pool, o	ive commingling order	r number		***************************************		~
NOTE: Complete Parts IV and V							
VI. CERTIFICATE OF COMPLIANO	CE		11		IL CONSERVATION		
I hereby certify that the rules and regulations of		35.4-1	4555	OUED O	IL CONSERVATIO	DIVISION D	0 6 1 <b>985</b>
with and that the information given is true and	complete to the best	Division have been co of my knowledne and	mplied APPR	JAFD		J JLI	V 19 1000
		,	BY	_	Trank J.	Laure /	
1						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
Sett ME Kinney	1		TITLE		<u>-</u>	U SUPE	RVISOR DISTRICT
Ziv-C / 1 - William	nature)		2 I		compliance with RULE 11		
Sr. Regulatory Analyst			panieo	y a tabulation of the	wable for a newly drilled deviation tests taken on	the well in accordance	with RULE 111.
SEP	<sup>(tie)</sup> 1935		All se	tions of this form mu	st be filled out completely	for allowable on new a	and recompleted walls.
	Date		Fill ou	tionly Section I, II, III, such change of conc	and VI for changes of ow ition.	ner, well name and or r	iumber, or transporter

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Testing Method (pilot, back pt.)	(ni-turl&) etusesen9 gniduT		Casing Press	(ni-tud2) stus		Choke Size		
Actual Prod. Test · MCF/D	Length of Test		Bbls. Conder	nsate/MMCF		Gravity of Cor	ndensate	
GAS WELL								
Actual Prod. During Test	.eld8 - IiO		Water - Bbls.			Gas - MCF		
Length of Test	Fressure		Sasing Press	enre		Choke Size		
Date First New Oil Run To Tanks	Date of Test		Producing Met	thod (Flow. pump, g	('Oje 'III' Sel			
V. TEST DATA AND REQUES	T FOR ALLOWABLE OIL W	ברר.		after recovery of tot or full 24 hours)	tal volume of load	oe ed tsum bas lio b	dual to or exceed to	it not sidewolle do
HOLE SIZE	CASING & TUBIN	3ZIS 5		DEPTH SET			SACKS CEME	
	TUBING,	CASING, A	AD CEMENTI	ИС ВЕСОВО				
Pertorations		1185				Depth Casing	эоцс	
Elevations (DF, AKB, AT, GR, etc.)	Name of Producing Formation		Yed SeD\ill QoT			Afged gniduT		
			}					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			.Q.T.8.9		
Designate Type of Completi	1	Gas Well	New Well Total Depth	Можочег	l I I Deepen	Plug Back	VisaR email	V gest Thid

das Francischerkrige Web