

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

NM 013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pritchard B 2

9. API Well No.

30-045-10165

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FNL & 1850' FEL Sec. 34 T31N R09W Unit B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Bradenhead Repair**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/13/2000 MIRUSU

NDWH & NU BOP. BD well. TIH & tag fill @ 5162'. TOOH w/TBG. TIH w/RBP & set @ 4200'. Load hole w/KCL WTR & test CSG to 1000#. Held OK. Spot sand on RBP & TOH. RUBackoff tool & freepoint CSG @ 3371', backoff CSG & TOOH w/104 JTS of 4 1/2" CSG. TIH w/RBP roll hole w/2% KCL WTR. TOH. TIH w/PKR & isolate CSG hole @ 763'. Set PKR @ 637'. SQZ bradenhead w/305 SXS CLS B Neat CMT. Circ 5 BBLS of good CMT to surface & SI Bradenhead. Put 400# on CSG. SDFN

TIH w/bit & TBG. Tag CMT @ 660'. DO CMT to 847'. Circ hole clean. TOH. Test SQZ to 1000#. Held OK. RU & run CMT log. RU & perf 2 SQZ holes @ 3080'. TIH & set PKR @ 3093'. CMT SQZ w/400 SXS CLS B Neat CMT. PU & reverse out 7 BBLS of CMT. RU & try to unseat PKR. Would not release. Unable to Unseat. RU & cutoff TBG @ 2738'. TOOH. TIH & jar on fish. Jar on PKR. TOOH w/jar & part of fish. TIH w/washpipe & outside cutters. Work over top of fish & try to make cut. Unable to cut. TOOH. TIH w/mill & mill up 8' of TBG to dress off top of TBG. TOOH. TIH PU washpipe & mill & DC - workover top of fish. Started milling, - returns of CMT - started getting metal back. Circ clean & TOOH. TIH w/overshot & jars - started jarring on fish & TBG parted. TOOH. TIH w/overshot & latch onto TBG w/PKR & started jarring - unable to free. Free & TOOH. TIH & tag CMT & start milling CMT to PKR top. TOOH. TIH w/mill & mill on PKR - made approx 10'. TOOH. TIH & mill on PKR. Finished milling on PKR. TOOH. RU & TIH w/overshot & collars & jars - latch onto PKR & jar free. TOOH.

CONTINUED ON ATTACHMENT

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title **Sr. Business Analyst** Date **05/09/00**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

MAY 11 2000

OFFICE

Pritchard B # 2
Continuation of Bradenhead Repair Sundry Report
05/09/2000

TIH & tag CMT @ 2841'. Circ hole clean. Test CSG to 500#. Test failed. TIH w/PKR & set @ 2815'. Test below & backside of PKR & had leak on both sides. Tried to PU & PKR hung. Work pipe free & TOOH w/top of PKR & slip segments. TIH PU fishing tools U TBG - spear into fish & TOH w/TBG tools & fish. TIH & tag CMT A 2842'. Drill CMT to 3102'. Circ hole clean. Finish drilling CMT. TIH & tag RBP. TOOH. TIH w/ret tool, release RBP & TOOH. TIH w/4 1/2" CSG & screw back into backoff @ 3383'. PU & check CSG. RU & CMT w/290 SXS 65/35 Howco Lite CMT Lead & 50 SXS CLS B Neat CMT Tail. Circ 20 BBLS to surface. RU bradenhead & pump 1/4 BB: & leave overnight. ND BOP. NU BOP & blow lines. Tested OK. TIH w/drill bit to 3300'. DO CMT & DV tool. Circ hole clean. TIH to RBP @ 4251'. Circ sand off RBP. Load hole w/WTR & test to 500#. Test OK. RU & TIH. Blow well clean. Continue TIH & circ sand off plug. RU & pump 15 BBLS WTR to cushion Plug. Latch & release plug. TOH. TIH & C/O well w/air & mist to PBTD of 5170'. Blow well clean. TIH w/TBG & land @ 5123'. NDBOP & NUWH. RU, TIH & pull plug. TOOH. RU & take O2 readings on well CSG - 2%. TBG - 2%.

04/24/2000 RDMOSU @ 17:30 hrs.