

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Navajo 14-20-0603-716	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Standard Oil Company of Texas, A Division of Calif. Oil Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Drawer "B", Muskogee, Texas		8. FARM OR LEASE NAME Navajo Tribal 21	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2300' NW 1/4 & 1900' NW 1/4 of Section 35; T-31N; R-18W At top prod. interval reported below _____ At total depth _____		9. WELL NO. L-7	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Undesignated	
DATE ISSUED Dec. 28, 1964		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 35; T-31N; R-18W, W. White Hill Area	
15. DATE SPUNDED Jan. 6, 1965		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED Jan. 17, 1965		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) Dry Hole		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 9009' G.L.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 642' 621.961'	
21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN No logs run	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 7-5/8"		WEIGHT, LB./FT. 24	
DEPTH SET (MD) 33		HOLE SIZE 9-7/8"	
CEMENTING RECORD 7 mt. cement to surface		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE _____		SIZE _____	
TCP (MD) _____		DEPTH SET (MD) _____	
BOTTOM (MD) _____		PACKER SET (MD) _____	
SACKS CEMENT* _____		SCREEN (MD) _____	
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SAND, ETC. DEPTH INTERVAL (MD) None AMOUNT AND KIND OF MATERIAL USED _____	
33.* PRODUCTION		WELL STATUS (Producing, Shut in, etc.)	
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST _____		HOURS TESTED _____	
CHOKE SIZE _____		PROD'N. FOR TEST PERIOD _____	
OIL—BBL. _____		GAS—MCF. _____	
FLOW. TUBING PRESS. _____		CAGING PRESSURE _____	
CALCULATED 24-HOUR RATE _____		OIL—BBL. _____	
GAS—MCF. _____		WATER—BBL. _____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. RECEIVED FEB 3 1965 OIL CON. COM. DIST. 3	
SIGNED R. E. Cleland		TITLE Lead Engineer	
DATE February 1, 1965		TEST. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
No samples Shale & sand Shale Sand Shale Sand Shale	4 1/2 15 15 15 15 15 15	35 35 35 35 35 35 35		Sumito Sumito Sand	249 612	249 612