

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004510168

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wallace Gas Com

8. Well No.

1A

9. Pool name or Wildcat
Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address of Operator

P.O. Box 800 Denver Colorado 80201 (303) 830-4988

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line

Section 35 Township 31N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5695' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has plugged the Pictured Cliffs formation in this well per the following:

MIRUSU 12/12/95. Set cement retainer at 2265'. Fill hole and circulate gas out. Pressure test casing to 500 psi. Run CBL 250-2256'. TOC 508'. Set packer at 2231', test to 1000 psi, leaked, tubing held. Reset packer at 1673', test tubing to 1000 psi, held. Reset packer at 1116', test to 1000 psi, tubing held. Pressure up tubing 500 psi. Found casing leak at surface pipe. Shoot 2 squeeze holes at 300'. Pump 100 sx Class B cement from surface to 300'. Tag cement at 182'. Drill out to 314'. Pressure test casing to 500 psi, held. ND BOP, NU WH. RDMOSU 12/16/95.

Note: This wellbore is now called the Wallace Gas Com #1A (formerly the Wallace Gas Com #2). This well will be deepened to the Mesaverde formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Haeefe

Staff Assistant

DATE 04-16-1996

TYPE OR PRINT NAME Patty Haeefe

TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

APR 18 1996

CONDITIONS OF APPROVAL, IF ANY: