

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HEATON COM LS

# 9

9. API Well No.

3004510170

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Aztec Pict. Cliffs

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL

1495 FEL

Sec. 32 T 31N R 11W

UNIT B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DHC -- ORDER DHC-1221

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO DOWN HOLE COMMINGLE THE ABOVE WELL  
ACCORDING TO THE ATTACHED PROCEDURES.

CA # 14-08-001-6678

RECEIVED  
SEP 17 1997

OIL CON. DIV  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

*Nancy I. Whitaker*

Title

Staff Assistant

Date

09-03-1997

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

SEP 15 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

AMOCO

## SJOET Well Work Procedure

Wellname: HEATON COM LS #009  
Version: 1  
Date: August 26, 1997  
Budget: Expense/Well Repair  
Repair Type: Retrieve packer / DH commingle

**Objectives:** Retrieve existing packer and downhole commingle well.

1. TOOH with 1 1/4" tubing set @ 2451'.
2. Unseat 2 3/8" tubing from Baker model EGJ pkr @ 4533'.
3. Retrieve Baker model EGJ pkr.
4. TIH with 2 3/8" tubing and set @ 4710'.
5. Return well to production.

### Pertinent Information:

Location:	B32 31N 11W , 990 FNL 1495 FEL	FM:	MV, APC
County:	San Juan	API:	3004510170
State:	New Mexico	Engr:	H.S. Vu
Lease:		Phone:	W--(303)830-4868
Well FLAC:	978766		H--(303)693-8077

TD: 4904 PBDT: 4812

### Economic Information:

APC WI: 25%	Prod. Before Work: 80 MCFD
Estimated Cost: \$25,000	Anticipated Prod.: 330 MCFD
Payout: 3 months	
Max Cost-12 Mo. P.O.:	
PV 15: \$M	
Max Cost PV 15: \$M	

### Formation Tops:

Nacimiento:	Menefee:	4192
Ojo Alamo:	Pt Lookout:	4656
Kirtland Shale: 1187	Mancos Shale:	4830
Fruitland: 1962	Gallup:	
Pictured 2399	Graneros:	
Lewis Shale:	Dakota:	
Cliff House: 4038	Morrison:	

### Bradenhead Test Information:

Test Date: 7/10/96 Tubing: 121 Casing: 127 BH: 0

Time	BH	CSG	INT	CSG
5 min:	0	127		
10 min:	0	127		
15 min:	0	127		

Comments:

SUGGESTED PROCEDURE:

1. Check Anchors. MIRUSU. Nipple down WH. Nipple up BOP.
2. TOOH with 1 1/4" tubing set @ 2451'.
3. Unseat and TOOH with 2 3/8" tubing set @ 4689'. Please note that there could be a hole in the tubing.
4. If unable to unseat tubing (fill buildup, etc.), notify the engineer and prepare to cut the tubing @ 4500'. Jar loose the tubing and TOOH with 2 3/8" tubing.
5. Measure the dimensions of the seal assembly and match with the retrieving tool.
6. TIH with work string and retrieving tool for the Baker model "EGJ" packer with set @ 4533'. Note that the packer was set with compression. Consult with a Baker representative if necessary.
7. Retrieve packer. TOOH with work string and packer.
8. Using the air package with the booster compressor, circulate the hole clean.
9. Retrieve packer remnants downhole, if necessary.
10. TIH with 2 3/8" tubing and set @ 4710'.
11. Nipple down BOP. Nipple up WH. RDMOSU.
12. Return well to production. Please note that well should be hooked up to the old PC meter #71692.

If problems are encountered, please contact:

Hiep S. Vu

W (303) 830-4868

H (303) 693-8077

P (303) 553-3316

Eaton Com LS 9  
 API# 30-045-10170  
 Unit B Sec 32-31N-11W  
 990' FNL x 1-495' FEL  
 Pictured Cliffs / Blanco Mesaverde  
 San Juan County, NM

08/26/97

**formation tops:**

Kirtland: 1187'  
 Fruitland: 1962'  
 Pictured Cliffs: 2399'  
 Cliff House: 4038'  
 Menefee: 4192'  
 Point Lookout: 4656'  
 Mancos shale: 4830'

