

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

Sunray - State

.....
(Page 1)

Well No. 1, in NE $\frac{1}{4}$ of Sec. 32, T. 4N, R. 10W, NMPM.

Blanco Pool, San Juan County.

Well is 1090 feet from North line and 1630 feet from East line.

of Section **32** If State Land the Oil and Gas Lease No. is **B-10735-32**

Drilling Commenced.....**August 7**....., 19**53**... Drilling was Completed.....**August 27**....., 19**53**

Name of Drilling Contractor..... **San Juan Drilling Company**

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head..... **6126** The information given is to be kept confidential until
 19.....

No. 1, from 2798 to 2853 (G)	No. 4, from 5054 to 5168 (G)
No. 2, from 4417 to 4622 (G)	No. 5, from _____ to _____
No. 3, from 4622 to 5054 (G)	No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3 from _____ to _____ feet. _____

No. 4. from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	160	ARMCO			Surface
7"	23	New	1999	Baker			Prod Csg.
7"	20	New	2371	Baker			Prod Csg.
2"	4.7	New	\$135				Prod Tbg.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	9-5/8	170	125	Circ		
8-3/4	7"	4380	500	Single Stage		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 1410 gcs S. N. G. from 4528 to 5168.

Natural Cage 401 MCF.

Result of Production Stimulation..... **Well tested 5,115 MCF/D**

...Depth Cleaned Out.....**5168'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilling

Rotary tools were used from 0 feet to 4380 feet, and from 4380 feet to 5168 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 5,115 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1078 lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.

T. Silurian.

T. Montoya.

T. Simpson.

T. McKee.

T. Ellenburger.

T. Gr. Wash.

T. Granite.

T.

T.

T.

T.

T.

T.

Northwestern New Mexico

T. Ojo Alamo. 1945
T. Kirtland. 2070
T. Farmington.
T. Pictured Cliffs. 2798
T. Menefee. 4622
T. Point Lookout. 5054
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T. Fruitland. 2456
T. Lewis. 2853
T. Cliff House. 4417
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	602	602	Tan crs-grn ss w/thin sh breaks.	4622	5054	432	Menefee formation. Gr, f-grn sds, carb sh & coal.
602	1484	882	Variegated sh w/thin ss breaks.	5054	5168	114	Point Lookout formation. Gr, v-f sil ss w/frequent sh breaks.
1484	1945	461	Tan-gr crs-grn ss interbedded w/gr sh.				
1945	2070	125	Ojo Alamo SS. Wh crs-grn sd.				
2070	2456	386	Kirtland formation. Gr sh interbedded w/tight gr f-grn ss.				
2456	2798	342	Fruitland formation. Gr carb sh, scattered coals & gr, tight f-grn ss.				
2798	2853	55	Pictured Cliffs formation Gr, f-grn, tight vari-colored soft ss.				
2853	4417	1564	Lewis formation. Gr-wh dense sh w/slty-shly ss breaks.				
4417	4622	205	Cliff House ss. Gr, f-grn dense sil ss.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator El Paso Natural Gas Co.

Name J. L. Faldor

September 25, 1953

Address Box 997, Farmington, New Mexico

Position or Title Petroleum Engineer