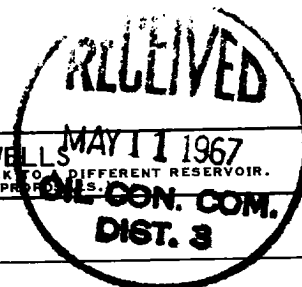


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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-10735-32</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Sunray K Com</b>
9. Well No. <b>1 (OWWO)</b>
10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
12. County <b>San Juan</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-  
2. Name of Operator  
**El Paso Natural Gas Company**  
3. Address of Operator  
**Box 990, Farmington, New Mexico**  
4. Location of Well  
UNIT LETTER **B**, **1090** FEET FROM THE **North** LINE AND **1650** FEET FROM  
THE **East** LINE, SECTION **32** TOWNSHIP **31N** RANGE **10W** NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
**6126' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Squeeze, Run casing, Perf. &amp; Frac</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to isolate or stop the bradenhead flow of gas and to workover and restimulate the Mesa Verde formation in the following manner:

Pull Tubing. If tubing will not pull shoot off approximately 100' below the 7" casing shoe. Set a drillable cement retainer near the bottom of the 7" casing & squeeze the open hole with 100 sacks of Class "A" cement w/2% gel and 1/4 cu.ft. fine Gilsonite followed by 100 aks. of Class "A" w/10% sand and 2% calcium chloride.

If indications are that the hole is badly out of gauge, run a larger quantity of the Class "A" w/2% gel and 1/4 cu. ft. fine Gilsonite. Test 7" casing to 1000 psi.

Perforate 2 squeeze holes at approximately 1400' and attempt to establish circulation to surface If circulation is established, cement through a retainer w/130 aks. of Class "C" w/4% gel followed by 50 aks. of Class "A" w/3% calcium chloride.

If circulation cannot be established to the surface, block squeeze through a retainer w/150 aks. of Class "A" w/3% calcium chloride.

Sidetrack & drill a new hole to approximately 5350'. Run a full string of 4 1/2" production casing & sufficient cement to tie into the 7" casing shoe.

Selectively perforate and sand-water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 5-9-67

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE MAY 11 1967

CONDITIONS OF APPROVAL, IF ANY:

