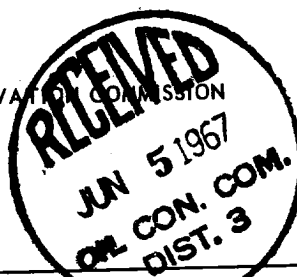


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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-10735-32	
7. Unit Agreement Name	
8. Farm or Lease Name Sunray K Com	
9. Well No. 1 (OWNO)	
10. Field and Pool, or Wildcat Blanco Mesa Verde	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator Box 990, Farmington, New Mexico
4. Location of Well UNIT LETTER B , 1090 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 31N RANGE 10W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6126' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Squeeze, Perf. & S/W Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-15-67 pulled tubing, because of junk left in open hole from original completion, set cement retainer at 4267', tested 7" casing w/1000# O. K. Squeezed open hole w/200 sacks cement.

5-16-67 Perf. 2 squeeze holes at 1500', set cement retainer at 1450', squeezed thru perms w/200 sacks cement. W.O.C. 12 hours, tested w/800# O. K.

5-20-67 T. D. 5380'. Ran 164 joints 4 1/2", 10.5#, J-55 casing (5370') set at 5380' w/130 sacks cement. W.O.C. 18 hours, tested w/4000# O. K.

5-21-67 Tested casing to 4000# O. K. Perf. Lower Mesa Verde 5122-30, 5144-52, 5164-68, 5188-96, 5322-30' w/16 SPZ, frac w/17000# 20/40 sand, 21,000 gallons of water. BDP 4300#, tr. pr. 1000-1200-2750-3700#. I.R. 40 BPM. Dropped 3 sets of 16 balls each. ISIP 400#, set BP @ 5119', tested to 3000# O. K. Perf. Upper Mesa Verde 5060-76', 5088-51' w/16 SPZ, frac w/33,000# 20/40 sand, 36,800 gallons of water. BDP -0-, tr. pr. 1600-2400#, dropped 1 set of 16 balls. I.R. 58 BPM. ISIP 1000#. Set BP @ 4585', tested w/3700# O. K. Perf. Cliff House 4419-23, 4440-47, 4462-66, 4482-86, 4532-48, 4564-71' w/16 SPZ. Frac w/48,000# 20/40 sand, 44,000 gal. water. BDP -0-, tr. pr. 1750-1900-2100-2350-2600#. I.R. 53 BPM. Dropped 5 sets of 16 balls each. ISIP 1000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by
Carl E. Matthews TITLE Petroleum Engineer DATE 5-31-67

APPROVED BY Emergency Control TITLE Sup Dist III DATE 6-5-67

CONDITIONS OF APPROVAL, IF ANY:



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