

X

N.

(Revised 7/1/62)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Beaver Lodge Oil Corporation

Pulver State

(Company or Operator)

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **36**, T. **12N**, R. **12W**, NMPM.

Blanco Pool, **San Juan** County.

Well is **1240** feet from **N** line and **790** feet from **E** line

of Section **36**. If State Land the Oil and Gas Lease No. is **1204**

Drilling Commenced **June 17,** 19 **50** Drilling was Completed **July 11,** 19 **50**

Name of Drilling Contractor **McConnell Drilling Corporation**

Address **Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head **6507'**. The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from **1300** to **2400** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20 1/4	16.50	New	127	Reamer			
7	25	New	1478	Reamer			
8 1/8	2.70	New	1400				

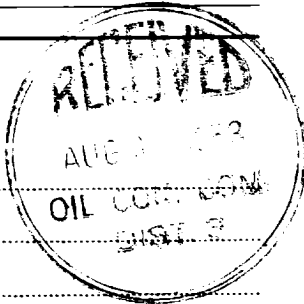
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20 1/4	20 1/4	127	115	EMCO		
8 1/8	8 1/8	1478	275	EMCO		
8 1/8	8 1/8	1400				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 2400 Qts. of SWS from 1350 to 2400



Result of Production Stimulation **From small showing of gas to 3,300 MCF**

Depth Cleaned Out **2400**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5160 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was 3,300 M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 976 lbs.

Length of Time Shut in 7 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	_____	T. Devonian	_____	T. Ojo Alamo	_____
T. Salt	_____	T. Silurian	_____	T. Kirtland-Fruitland	_____
B. Salt	_____	T. Montoya	_____	T. Farmington	_____
T. Yates	_____	T. Simpson	_____	T. Pictured Cliffs	<u>2045</u>
T. 7 Rivers	_____	T. McKee	_____	T. Menefee	<u>2110</u>
T. Queen	_____	T. Ellenburger	_____	T. Point Lookout	<u>2125</u>
T. Grayburg	_____	T. Gr. Wash	_____	T. Mancos	<u>2195</u>
T. San Andres	_____	T. Granite	_____	T. Dakota	_____
T. Glorieta	_____	T. _____	_____	T. Morrison	_____
T. Drinkard	_____	T. _____	_____	T. Penn	_____
T. Tubbs	_____	T. _____	_____	T. <u>Louisiana</u>	<u>2175</u>
T. Abo	_____	T. _____	_____	T. <u>Glenn</u>	<u>2200</u>
T. Penn	_____	T. _____	_____	T. _____	_____
T. Miss	_____	T. _____	_____	T. _____	_____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>50</u>	<u>2074</u>	<u>2074</u>	<u>Sand & Shale</u>				
<u>2074</u>	<u>2074</u>	<u>14</u>	<u>Sand, shale & coal</u>				
<u>2074</u>	<u>2074</u>	<u>21</u>	<u>Sand & Shale w/coal stms</u>				
<u>2074</u>	<u>2074</u>	<u>6</u>	<u>Sand & Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sandy Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sand & Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Shale & Sand</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sand & Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Shale & Lime</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sand & Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Lime & Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sand & Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sand & Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Shale & Sand stms</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sand & Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sand, Shale & Coal</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sand & Shale</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sand, Shale & Coal</u>				
<u>2074</u>	<u>2074</u>	<u>2</u>	<u>Sand & Shale</u>				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Decker Lodge Oil Corporation Address Dallas 1, Texas
Name James H. Long Position or Title Superintendent

July 11, 1933 (Date)