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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|----------------------------|---|
| 5a. Indicate Type of Lease | State <input type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Gas Lease No. | E-5386 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator El Paso Natural Gas Company | 8. Farm or Lease Name Beaver Lodge Com |
| 3. Address of Operator PO Box 990, Farmington, NM 87401 | 9. Well No. 2 (P&A) |
| 4. Location of Well UNIT LETTER <u>A</u> <u>1040</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> N.M.P.M. | 10. Field and Pool, or Wildcat Blanco Pictured Cliffs |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6007' GL | 12. County San Juan |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was temporarily abandoned in 1961 in the following manner:

Cut off stuck tubing at 4100'. Spotted 100 sk. cement plug to fill from 4100' to 3900'.

It is now intended to permanently plug and abandon the well in the following manner:

Run tubing and circulate hole from top of cement plug at 3900'.

Pull tubing to the top of the Pictured Cliffs formation and spot 40 sk. cement plug to fill from 2643' to 2843' inside the casing.

Determine free point of production casing by stretch method. If casing is free below the base of the Ojo Alamo, shoot off at the base of Ojo Alamo and recover. Spot a 70 sk. cement plug on casing stub, fill 200' of open hole above csg. stub. If the casing is not free near the base of the Ojo Alamo, perforate squeeze holes opposite the base of the Ojo Alamo and spot 60 sk. cement plug and pressure displace 20 sks. through squeeze holes. Shoot off casing above free point and recover.

Spot 70 sk. cement plug on casing stub to fill 200' open hole above casing stub.

Spot 70 sk. cement plug 200' below base of surface casing.

Spot 10 sk. cement plug at surface and install dry hole marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. G. Diers TITLE Drilling Clerk DATE November 5, 1976

APPROVED BY AR Kendrick TITLE SECRETARY DATE 11/5/76

CONDITIONS OF APPROVAL, IF ANY: