

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

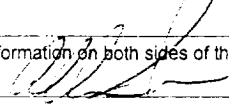
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004510173
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-11479
7. Lease Name or Unit Agreement Name	NEW MEXICO COM M
8. Well No.	1
9. Pool Name or Wildcat	BLANCO MESA VERDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name NEW MEXICO COM M				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>									
2. Name of Operator FOUR STAR OIL AND GAS COMPANY					8. Well No. 1				
3. Address of Operator 3300 N. Butler Ave., Suite 100 Farmington NM 87401					9. Pool Name or Wildcat BLANCO MESA VERDE				
4. Well Location Unit Letter <u>A</u> : <u>1190</u> Feet From The <u>NORTH</u> Line and <u>1190</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>T31N</u> Range <u>R12W</u> NMPM <u>SAN JUAN</u> COUNTY									
10. Date Spudded 7/29/64		11. Date T.D. Reached 8/14/64		12. Date Compl. (Ready to Prod.) 3/20/98		13. Elevations (DF & RKB, RT, GR, etc.) 5882'		14. Elev. Csghead	
15. Total Depth 6985		16. Plug Back T.D. 6930'		17. If Mult. Compl. How Many Zones? 2		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name MESA VERDE (4640' - 4660')								20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR-CCL-CBL								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
8-5/8"		24#		624'		11"		500	
5-1/2"		14#		6985'		7-7/8"		500	
				0					
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-1/16"		4643'							
2-1/16"		6820'		4744'					
26. Perforation record (interval, size, and number) 4640' - 4660' 4 SPF									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4640'-4660'					1653 BBL. GEL, 114,180# 20/40 SAND				
					500 GAL 15% HCL				
28. PRODUCTION									
Date First Production 3/20/98		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD.		
Date of Test 4/1/98		Hours tested 24		Choke Size --		Prod'n For Test Period 0		Oil - Bbl. 0	
						Gas - MCF 231		Water - Bbl. 0	
Flow Tubing Press. 275 PSI		Casing Pressure 200 PSI		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 231	
						Water - Bbl. 0		Oil Gravity - API -(Corr.) --	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By R. PARKER	
30. List Attachments									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE				TITLE				DATE	
				Operating Unit Manager				4/3/98	
TYPE OR PRINT NAME				Allen Davis				Telephone No. 325-4397	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from	to
No. 2, from	to

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in the hole.**

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology